

Santa Fe, New Mexico

RECEIVED OFFICE OCC

WELL RECORD

10 16

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

State A-36

(Company or Operator)

(Leave)

Well No. 11, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 36, T. 20, R. 37, NMPM.
Eumont Lea

Well is 660 feet from West line and 660 feet from South line
36-20-37 12000

of Section 30-20-51 If State Land the Oil and Gas Lease No. is 13988
6-17-57 6-28-57

Drilling Commenced....., 19..... Drilling was Completed....., 19.....

Name of Drilling Contractor..... Roy H. Smith Drilling Co.

Address.....Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head..... 3476..... The information given is to be kept confidential until..... 19.....

3600 3734

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	324	Guide Shoe			
5-1/2	14	New	3834	Guide Shoe & Float collar			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	324	250	Pump & Plug		
7-7/8	5-1/2	3834	800	" "		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated intervals 3730-34 w/200 gals acid, 2,000 gals frac oil; 3708-14 w/ failed account of communication, 3683-95 w/400 gal acid, 6,000 gal. frac oil; 3642-60 w/400 gal acid, 4,000 gals frac oil; 3600-21 w/600 gals acid, 6,000 gals frac oil.

Result of Production Stimulation..... Flowed 2 BC no water in 24 hours thru 32/64" choke on 2" tubing
w/ 40.8 MCF gas. GOR 20,400. TP 65#. CP 200#.

...Depth Cleaned Out

COORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3835 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 9, 1957

OIL WELL: The production during the first 24 hours was 2 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 36

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1270	T. Devonian	T. Ojo Alamo	
T. Salt 1360	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2538	T. Montoya	T. Farmington	
T. Yates 2680	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 2942	T. McKee	T. Menefee	
T. Queen 3480	T. Ellenburger	T. Point Lookout	
T. Grayburg 3745	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1270	1270	Redbed				
1270	1360	90	Anhydrite				
1360	2538	1178	Salt				
2538	3480	942	Dolomite				
3480	3835	355	Dolomite & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company

Address Box 427, Hobbs, New Mexico

Name Frank J. Lewis

Position Title District Superintendent

4-21-58 (Date)