• • • •		+ + -			-	SERVATION CO	
- +		1 1 1			Santa Fe,	New Mexico	
		+ + + +					· · · · ·
		 			TAZTOT T	BECORD	сания Сл. 2 – 54 г.
		┠──┼──┤			WELL	RECORD	54
+-+-+							
			later than ty	wenty days after	completion of we	II. Follow instruction	Form C-101 was sent is in Rules and Regula
ARE	A 640 ACRES	<u> </u>	of the Comm	ni m ion. Submit i	QUINTUPLIC	ATE. If State	Land submit 6 Copi
	John 3		17		et o		
No	,	in		.¼, of Sec	<u>6</u> , T		
							Co
is231	<u>.</u>		horth	line and	990	feet from	West
ection3	6	If Sta	ate Land the Oil a	nd Gas Lease No	is E-537	6	
ing Commen	cedNOV	enter S) ,	19.57. Drillin	ng was Completed	November	<u>19.</u> 19

							be kept confidential
ot Coni	fidenti	al	, 19				
	316			L SANDS OR 2			
							·····
3, from		to.		No. (5, from	to	
			IMPOI	RTANT WATE	SANDS		
ude data on r	ate of water	inflow and e	elevation to which	water rose in hol	le.		
1, from			to			feet	
2, from			to			feet	
3, from			to			feet.	
4, from			to			feet.	
	WEIGHT	NEW OI		CASING RECO	1		
8IZE	PER FOOT	USED	AMOUNT	KIND OF Shor	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5/81	28#	New	327	Tex. Pa	tt.		
1/2"	14#	New	3715	Float	*	<u>3630-35:</u> 3648-53:	
				•		3695-3700.	
ZE OF 812	E OF V	VHERE		AND CEMENT	ING RECORD		
	BING	SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
1/01		327	225	ножсо			
7/8 5	<u> 1/2 3</u>	715	400	HOWCO			
- [

Result of Production Stimulation Flowed 47 LOPD 12/64 choice. TP-240 CP-480

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Depth Cleaned Out.....

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R)BD OF DBILL-STEM AND SPECIAL TES:

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED							
Rotary tools w	vere used from	Ofeet to	3715	feet, and from		feet to	feet.
Cable tools we	re used from	feet to		feet, and from		feet to	feet.
			PRODUCT	TION			
Put to Produc	ing Novembe	r 27,	, <u>19.</u> 57				
OIL WELL:	The production d	uring the first 24 hou	47 rs was	barrels o	f liq	uid of which	
	was oil;	% was en	ulsion;	% water; and	I	% was sed	iment. A.P.I.
		36 ⁰				•	
GAS WELL:	The production d	uring the first 24 hou	rs was	M.C.F. plus	•••••		barrels of
	liquid Hydrocarb	on. Shut in Pressure	lbs.				
Length of Ti	me Shut in						
PLEASE	INDICATE BEL	OW FORMATION '	TOPS (IN CONF	ORMANCE WITH GE	OGI	RAPHICAL SECTION OF	STATE):
		Southeastern New M				Northwestern New M	
T. Anhy	1290	Т.	Devonian		т.	Ojo Alamo	
T. Salt	1375	T.	Silurian	•	Т.	Kirtland-Fruitland	
D. Dan		Т.	Montoya		Т.	Farmington	
T. Yates	2695	T.	Simpson		т.	Pictured Cliffs	
T. 7 Rivers.	2950				Т.	Menefee	
T. Queen	3502	Т.	Ellenburger		Т.	Point Lookout	

	KKWWXXPenrose				
Т.	San Andres	Т.	Granite	Т.	Dakota
T.	Glorieta	Т.		Т.	Morrison
	Drinkard				
	Tubbs				
Т.	Abo	T.		Т.	
	Penn				
Т.	Miss	Τ.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30 0	300	Caliche, surface sand	3•			
3 0 0	1290	990	Red beds.				
1290	1375	85	Anhydrite.				
1375	25 60	1185	Salt w/anhydrite stringers.				
25 60	2695	135	Erown dolomite w/anhy drite stringers.				
2695	3615	920	Dolomite w/inter-bedd sand and anhydrite.	đ			
3615	3715	100	Forous sands w/dolomi	te str	ing er	3.	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	John M.	Kelly	
Company or Operator	A	mel	-
Name		K.J.L. J. Der	•••••

December9, 1957

Address_Box_5671, Roswell, New Mexico Position or Title_Production_Superintendent.