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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11300

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- WATER INJECTION	7. Unit Agreement Name EUMONT HARDY UNIT	
2. Name of Operator Conoco Inc.	8. Farm or Lease Name EUMONT HARDY UNIT	
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240	9. Well No. 9	
4. Location of Well UNIT LETTER D , 700 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 36 TOWNSHIP 20S RANGE 37E NMPM.	10. Field and Pool, or Wildcat EUMONT YATES 7 RVRS.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 17DS.

RECOMMENDED PROCEDURE:

1. MIRU.
2. POOH w/packer and tubing.
3. RIH w/7" mechanical retainer w/flapper. Set retainer @ +3550'.
4. Circulate the casing with Conoco packer fluid. (143 Bbls)
5. POOH w/tubing laying down.
6. Install 2' pup joint w/collar on the bottom and master valve on top. Top off casing with packer fluid.
7. Rig down, move off.

pressure test casing to 600 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Administrative Supervisor	DATE 6/28/83
ORIGINAL SIGNED BY EDDIE SEAY OIL & GAS INSPECTOR		JUL 5 1983
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: