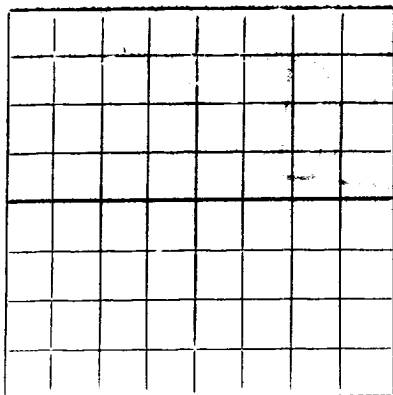


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

John H. Kelly
(Company or Operator)Tidewater State
(Lease)Well No. 1, in NW 1/4 of NW 1/4, of Sec. 36, T. 20 S., R. 37 E., NMPM.
Eumont Pool, Lea County.Well is 700 feet from North line and 660 feet from West line
of Section 36. If State Land the Oil and Gas Lease No. is B-11300

Drilling Commenced April 17, 1954, 19. Drilling was Completed June 13, 1954, 19.

Name of Drilling Contractor Donnelly Drilling Co

Address Artesia, N.M.

Elevation above sea level at Top of Tubing Head 3506
No, 19. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 3615-3621 to No. 4, from to
No. 2, from 3640-3656 to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	1375	Texas			
7	23	New	3598	Larkin			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	8 5/8	1373	200	Halliburton		
8 1/2	7	3598	200	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

IP 1,500 MCFGPD

Result of Production Stimulation

Depth Cleaned Out

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test, or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1400 feet, and from feet to feet.
Cable tools were used from 1400 feet to 3683 feet, and from feet to feet.

PRODUCTION

Put to Producing June 13, 1954, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was 1,500 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1050 lbs.
Length of Time Shut in 24 Hrs

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1300		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt	2550		T. Montoya		T. Farmington
T. Yates	2700		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	315	315	Caliche and sand				
315	1290	975	Red Beds				
1290	1425	135	Anhydrite				
1425	2550	1125	Salt				
2550	2700	150	Brown Lime				
2700	3500	800	Lime and sand				
3500	3683	183	Sandy lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 14, 1954 (Date)
Company or Operator John H. Kelly Address Box 5671, Roswell, N.H.
Name Position or Title Operator