FORM C-165

FORMATION RECORD

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	i		12 A 26 75' 15		Sant	a Fe, N	ew Mexico			R. (7), 4
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			agent	not more th	ervation Comm an twenty da	ys after (completion o	well. Follow	instruction	18
:	I				Regulations of with (?). SU				tionable dat	ta
AI LOCATE	REA 640 A E WELL C	CRES ORRECTLY								
H	REPOLL	O CIL C	GLIPANY		Ho	bbs.	New Lie	xico		
		Company or (Operator				Auc	ress		
·····	Roach		Well No.	<u>.</u>	in $J/2$		of Sec.	21	, т. 2) 3
R. 2		, N. M. P. M.,	ionu	nent	Field.		Ĩ	ea		County.
		feet south of						ne of 1/2		27
		oil and gas lea								<u>от</u> .
		e owner is							r i mi r	7
		d the permitte								
ne Les	see 18	a Feb.	19	rz r	7	······ ,	Address .		10	r 7 171
		ntractor 1.81				, Addre	ss un	lckasha	L, OKLE	30
		ea level at top	_							
The info	rmation g	ven is to be k	ept confidentia	l until						
				OIL SAN	DS OR ZON	IES				
vo 1 6		3788	to 387	C	No 4 4	nom				
No. 1, Π	rom		to	G		.rom		to		
No. 3. fi	rom		to			rom		to		
				PORTAN	T WATER S	ANDS				
nclude	data on r	ate of water i	inflow and el	evation to	which water	r rose in	hole.			
No. 1, fr	rom			.to			fee	t		
No. 2, fr	rom			.to			fee	t		
No. '8, fr	rom			.to			fee	t		
No. 4. fr	om			to			fee	t		
				CASU	NG RECORI	`				
	1	1	1							
	WEIGH PER FO	T THREAD		AMOUNT	KIND OF SHOE	CUT &	FILLED ROM	PERFOI	RATED	PURPOSE
SIZE								FROM	TO	
			j i i	238'	none					
122"			· · · · · · · · · · · · · · · · · · ·	7 4			1			
122" 5/8"	36	3 8		1438	Float					
122" 5/8"		3 8		1438 3672	Float	1				
122" 5/8"	36	3 8								
122"	36	3 8								
122" 5/8"	36	3 8								
122" 5/8"	36	3 8								
122" 5/8"	36	3 8		3672		NG REC	ORD			
122" 5/8" 00	SIZE OF		MUD NO. SACK	3672 DING AND	rloat					
12:2" 5/8" 500	36 24	3 8	MUD NO. SACK	3672 DING AND	r'loat		ORD UD GRAVI	ГУ АМО	DUNT OF 1	AUD USED

 $\frac{11}{2} \quad 9 \quad 5/8 \quad 1454 \quad 500 \quad 100$ مر 3684 300 مر 3684 م

		P	LUGS AND ADA	PTERS		
Heaving p	olug—Material		Length		Depth Se	t
Adapters—	Materia)		Size			
		RECORD OF SH	HOOTING OR CH	EMICAL TRI	EATMENT	
SIZE	SHELL USED	NATHLOSING IDE CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED O
		Dowell"XX"	2000 Gal.	4/2/37	3700-3855	
		Dowell"XX"	3000 "	4/6/37	3700 -3 865	······
Results of	shooting or chen	nical treatment lst znd	treatment treatment	- 58 35 - 67 '	2. in 9 110 " 4	irs ,
lf drill-ster	m or other speci		DRILL-STEM AN surveys were made			sheet and a ttach here
			TOOLS USE	D		
Rotary tool	is were used fron	۵	et to 3870	feet, and fr	om	feet tofe
						feet tofe
			PRODUCTIO			
emusion; If gas well,	% wa , cu. ft. per 24 ho	ater; and	6 sediment. Gra Gallor	vity, Be		% was oil;
			EMPLOYEE	S		
J. I	• Franklin	<u>1</u>	Driller	3. J. Lo		, Drill
	ichaels	son				, Drill
			ON RECORD ON			, Dim
			ven herewith is a			of the well and all wo
Subscribed	and sworn to bef	ore me this,	Nam	e KS	. enico urud	<u></u>
day of	· · ·	,	19Posi		v. supt.	
3	Z	Notary Pub			epollo Gil	. Com <u>æ</u> ny
	ssion expires	ی یہ یہ ایسینی سے ای ایک ایسینی	(1 <u>00)</u> مرحد		Company or C	
00 17 1 0 0 0 10 10 1						

FORMATION RECORD

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FROM	то	THICKNESS IN FEET	FORMATION -
$\begin{array}{c} 0\\ 40\\ 77\\ 730\\ 1115\\ 1215\\ 1522\\ 1530\\ 2480\\ 2675\\ 3386\\ 3427\\ 3440\\ 3787\\ 3440\\ 3787\\ 3838 \end{array}$	40 77 730 1115 1215 1522 1530 2480 2675 5386 3427 3440 3787 3838 3870	40 37 653 385 100 305 8 950 195 711 41 13 347 51 32	Caliche Sand Red Bed & Shells Red Rock Anhydrite Anhydrite & Redrock Salt Anhydrite & Salt Anhydrite & Lime Lime Broken Lime Lime
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DRILL STEM TEST

From 3680 to 3726 for 30 minutes showed 90' drilling fluid. No 0il or Gas.

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DEVILTION SURVEY

500'	0	Degree	fro	Vertical	
1225'	0	11		at at a second s	
2040'	0	17	rt -	11	
30 50 '		18	tT	¥‡	
35 50 '	ő	17	11	t¶	

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From 3090 and 3750 for of characterization transformer from 0.1 or best

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