



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-5950

Jennifer A. Salisbury
CABINET SECRETARY

April 29, 1996

Amoco Production Company
ATT: Karen Ellis
P. O. Box 4891
Houston, TX 77210

RE: Reclassification of Well
Gillully B Federal R/A-A #4-D
Sec. 22-T20S-R37E
Eumont Yates SR QN-Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil-Ratio Test the above referenced well will be reclassified from gas to oil effective July 1, 1996, and the gas allowable cancelled on that date.

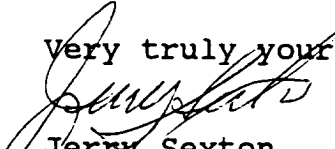
If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by June 28, 1996.

If the well is to be reclassified from gas to oil you will need to file the following:


- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective July 1, 1996, changing the transporter to oil and casinghead gas.

If you have questions concerning the above, please contact Nelda at (505) 393-6161.

Very truly yours,


Jerry Sexton
Supervisor, District I

JS:nm

6-6-96
Remains Gas


Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS-OIL RATIO TEST

April 10 - resubmitted

Operator		Amoco Production Company		Pool		Eumont Yates Seven Rivers Queen (GAS)		County		Lea County, NM											
Address		P.O. Box 4891 Houston, Texas		77210		TYPE OF TEST - (X)		Scheduled <input checked="" type="checkbox"/>		Completion <input type="checkbox"/>		Special <input type="checkbox"/>									
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		T.B.G. PRESS.		DAILY ALLOW-ABLE		LENGTH OF TEST HOURS		WATER BBLs.		PROD. DURING TEST		GAS RAT. CU. FT/BBL	
Gilluly B Federal R/A A		4		U S T R		5/23/96		F						24		2		1		130 130000	

Roman Haas

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Karen Ellis

Sr. Staff Assistant

Printed name and title

5/30/96

713-366-2170

Date

Telephone No.