State of New Mexico

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD. Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O.Box 2088

Santa Fe. New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM	REQUEST FOR ALLO	WABLE AND AUTHORIZATED OF AND NATURAL GAS	TION
Operator	10 110 101	01271113 1011 011112 0713	Well API No.
Amoco Production Company			30-025-06234
Address		-	77050 0000
P.O. Box 3092, Rm 17.182	Houston,	Texas	77253-3092
Reason(s) for Filing (Check proper by New Well	Change in Transporter of:	Other (Please explain)	
Pecompletion ===	Oil Dry Gas	— Oil Transporter Cha	nge Effective November 1, 1993
Change in Operator	Casinghead Gas Condensate	C. Transporter Cha	ngo Errocuve November 1, 1999
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WEL			
Lease Name	to the second of	cluding Formation	Kind of Lease No. State, Federal or Fee
Gillully /B/ Federal RA	/A 4 Eumont	t Yates Seven Rivers Queen	Federal LC-031736(b)
Location			
Unit LetterD	: 340 Feet From The	North Line and 340	Feet From The West Line
Section 22 Town	aship 20-S Range	37-E ,NMPM,	Lea, NM County
Section 22 Town	Simp 20 Kange	, , , , , , , , , , , , , , , , , , ,	County
III. DESIGNATION OF TR	ANSPORTER OF OIL AND NA	TURAL GAS	
Name of Authorized Transporter of C	Oil or Condensate		approved copy of this form is to be sent)
EOTT Pipeline Company		P. O. Box 4666, Houston, T	
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec Twp. R	ge. Is gas actually connected?	When?
give location of tanks.	Sec. 1wp. K	50. to gas actually collification:	
~	that from any other lease or pool, give co	mmingling order number:	- !
IV. COMPLETION DATA	and the many career control of proving and		
	Oil Well Gas We	ell New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Complete	ion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		! 	
Elevations (DF,RKB,RT,GR,etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
D 6			Doob Codes Sha
Perforations			Depth Casing Shoe
	TURING CASING A	ND CEMENTING RECORD	!
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQU	JEST FOR ALLOWABLE		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
OIL WELL (Test must be after Date First New Oil Run To Tank	er recovery of total volume of load oil and Date of Test	Producing Method (Flow, pump	vable for this depth or be for full 24 hours.)
Date First New Oil Rull 10 Talls	Date of Test	Producing Medica (Prow, pump	, gus 1111, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	, and the second	:	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		· · · · · · · · · · · · · · · · · · ·	:
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE		
I hereby certify that the rules and r	egulations of the Oil Conservation	OIL CONS	ERVATION DIVISION
Division have been complied with	and that the information given above is		NOV 2 9 1993
true and complete to the best of my	/ knowledge and benef.	Date Approved	MAN DO 1000
Devinan.	Danie		
Signature Signature	France	Ву	
Devina M. Prince	Staff Assistant	ORIGINAL SIG	GNED BY JERRY SEXTON
Printed Name	Title (712) 266 7686	内で学習	ICT I SUPERVISOR
11-15-93	(713) 366-7686	Title	•
Date	Telephone No.	1.4	₹

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Dusty 8391

. .