This form is not to be used for reporting packer leakage tests

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amoco Production Company	Leas	e Gillully "B" Fe		veli vo. 4
Location Unit D Sec 22	Twp 20	Rge 37	County	Lea
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Eumont - Queen	Gas	Flow	Csg	64/64"
Lower Compl Eunice Monument (GSA)	Oil	Shut-in	Tbg	
	FLOW TEST	A	 	
Both zones shut-in at (hour, date):	11 00 5 1	4. 3-20-78		
Well opened at (hour, date): 1:00	· · · · · · · · · · · · · · · · · · ·		Upper Completion	Lower Completic
Indicate by (X) the zone producing.				· ·
Pressure at beginning of test				-0-
Stabilized? (Yes or No)				
Maximum pressure during test			***************************************	-0-
Minimum pressure during test				-0-
Pressure at conclusion of test				-0-
Pressure change during test (Maximum)				-0-
Was pressure change an increase or a				
Well closed at (hour, date): 1:00		Total Ti	me On	
Oil Production During Test: 0 bbls; Grav	Gas Prod	duction		
Remarks No leak indicated. The				
not produce.		· · · · · · · · · · · · · · · · · · ·		
	FLOW TEST 1	NO. 2		
Well opened at (hour, date):			Upper Completion	
Indicate by (X) the zone producing				-
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum m				
Was pressure change an increase or a c				
		Total time	e on	
Well closed at (hour, date) Oil Production During Test:bbls; Grav	Gas Produ During Te	est	_MCF; GOR	
Remarks				
	·			
I hereby certify that the information knowledge.			-	•
MON 10 1000	14/	Operator An	A .	
New Mexico Oil Conservation Commission	on Mc	By Kan	ly Othein	Δ
Orig. Signed by Jerry Sorsen		Title Adminis	trative Analys	t
itle Diet l. Sarv.		Dete April 5		

RECEIVED

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OIL CONSERVATION COMM. HOBBS. N. M.