	7		
DISTRIBUTION			Free Call
SANTA FE	W MEXICO OIL CONSERVATION COMMISSIC Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11		
FILE	AND 188805 FOR ALLOWADLE Effective 1-1-65		
J.S.G.S.		INSPORT OIL AND NATURAL G	
AND OFFICE	ADTHORIZATION TO TRA		
OIL		JUL 13 PH'6	5
RANSPORTER GAS	-		
PERATOR			
RORATION OFFICE			·
mraist A		7	
Fan americ	an Petro. (ern.	
ditona	1.1		·
130168 J	Johns, M.M.		•
casan(s) for filing (Check proper hos	;)	Other (Please explain)	
wwwall	Change in Transporter of:		
acomplation	Oli 🛛 🗶 Dry Ga	s	
hange in Ownership	Casinghead Gas 🛄 Conden	nsate	
change of ownership give name d address of previous owner			
· · · · · · · · · · · · · · · · · · ·			
ESCRIPTION OF WELL AND			
aura Nami	Well No, Pool Nar	me, Including Formation	Kind of Lease 1 0 A
Ξ A B A	everal R/AA 4 7770	enument (LSA) Ul	State, Federal of edual
ocilian			1
T RA	O Feet From The Matte Lin	e and 340 Feet From 3	The Ulest
Unit Letter;;	Feet From The		2
Line of Section	winship 20 Range	37 , NMPM, O	e a County
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
ame of Amborized Transporter of OL		Address (Give address to which approp	yd copy of this form is to be sent)
Sling Pin ot	in Company	Poul 1910 Midle	and lexing
ame of Authorized Transporter of Co	rsinghead Gas So or Dry Gas	Address (Give address to which approp	yed copy of this form is to be sent)
J/200: D.+		QUILLA DATA la	10.0. 45 Floor AA
Phillips Su	Unit Sec. Twp, Rge.	Is gas actually connected?	
well produces dil or liquids, we location of tanks.	M 91 90 86	YES	-
	ITY AT AND		······································
his production is commingled w	ith that from any other lease or pool,	give commingling order number:	·
DMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi			
-	· · · · · · · · · · · · · · · · · · ·	Tatal Darit	P.B.T.D.
ate Spydded	Date Compl. Ready to Prod.	Total Depth •	P.B.1.D.
			Tubing Depth
001	Name of Producing Formation	Top Oll/Gas Pay	rapting peptin
		<u> </u>	Depth Casing Shoe
erforq ționa			Depth Cdstrid Shoe
·····		CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			·
	1	L	-l
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
	able for this de	pth or be for full 24 hours)	•
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)
•		1. 2 ²	
ength of Test	Tubing Pressure	Casing Pressure	Chake Size
			•
ctual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
· · · · ·		•	
AS WELL			
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
·•	· · ·		
esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		•	
RTIFICATE OF COMPLIAN	iCE	OIL CONSERVA	TION COMMISSION
SAUFICATE OF COMPLIAN			
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
,	\leq		
~		TITLE	
		This form is to be filed in a	compliance with RULE 1104.
2		If this is aerequest for allow	vable for a newly drilled or deepened
(Sin	napare)	well, this form must be accompany	nied by a tabulation of the deviation
Macar alla s	lind	tests taken on the well in accor	dance with RULE 111.
Allend	itle	All sections of this form mu	st be filled out completely for allow
-NSW G-R	1-66	able on new and recompleted we	and VI only for changes of owner
Sup	ate)	well name or number, or transport	er, or other such change of condition
•	•	11	t be filed for each pool in multiply
		completed wells.	