NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Eumont Formation Yates-Seven Rivers-Queen County Lea

Initial ____ Annual X ____ Special ____ Date of Test 9-30-56

Company Stanolind Oil and Gas Company Lease O.J. Gillully "B" Well No. 4

Unit D Sec. 22 Twp. 20-S Rge. 37-E Purchaser Permian Basin Pipeline Company

Casing 5-1/2" Wt. 17.0# I.D. 4.892" Set at 3766' Perf. 2630' To 3550'

Tubing 2" Wt. 4.7# I.D. 1.995" Set at ____ Perf. ____ To ____

Gas Pay: From 2630' To 3550' L 2630' xG 0.690 -GL 1815' Bar.Press. 13.2

Producing Thru: Casing x Tubing ____ Type Well G.O. Dual
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: 3-1-54 Packer ____ Reservoir Temp. ____

OBSERVED DATA

Tested Through ([redacted]) ([redacted]) (Meter) Type Taps Pipe

No.	Flow Data ([redacted] (Line) Size)	Flow Data ([redacted] (Orifice) Size)	Flow Data Press. psig	Flow Data Diff. h_w	Flow Data Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI								1047.2		69 S.I.
1.	4.0"	2.0"	467.7	6.5	73			917.1		26-1/2
2.	4.0"	2.0"	480.8	17.4	89			848.2		24
3.	4.0"	2.0"	491.7	30.3	55			787.8		24
4.	4.0"	2.0"	473.7	43.4	54			746.7		24
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	29.92	55.91		0.9877	0.9325	1.042	1605
2.	29.92	92.64		0.9732	0.9325	1.038	2611
3.	29.92	123.70		1.0048	0.9325	1.052	3648
4.	29.92	145.40		1.0058	0.9325	1.051	4288
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio ____ cf/bbl. Specific Gravity Separator Gas ____
Gravity of Liquid Hydrocarbons ____ deg. Specific Gravity Flowing Fluid ____
F_c 1.812 $(1-e^{-s})$ 0.117 P_c 1060.4 P_c^2 1124.4

No.	P_w P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$(F_cQ)^2$ $(1-e^{-s})$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.		865.5	2.908	8.456	0.9894	866.5	257.9	930.9	.88
2.		742.0	4.731	22.38	2.618	744.6	379.8	862.9	.81
3.		641.6	6.610	43.69	5.112	646.7	477.7	804.2	.76
4.		577.4	7.770	60.37	7.063	584.5	539.9	764.5	.72
5.									

Absolute Potential: 8932 MCFPD; n 1.0 (Limited)
COMPANY Stanolind Oil and Gas Company
ADDRESS Box 68 - Hobbs, New Mexico
AGENT and TITLE ____
WITNESSED ____
COMPANY ____

REMARKS

ELVIS A. UTZ
GAS ENGINEER

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.