

1954, report of pressure testing was filed which confirmed no communication between the oil and gas zones.

Concerning the exception to Rule No. 2, we wish to state the following:

- (A) The unorthodox location was occasioned by the dual re-completion of the well previously drilled to another horizon.
- (B) All operators within a 1980' radius of the subject well have been furnished a copy of this application.

With regard to the exception to Rule No. 5(a), we wish to state the following:

- (A) That the proposed non-standard gas proration unit of 480 acres consisting of the W/2 & W/2 E/2 of Section 22, T-20-S, R-37-E, is composed of contiguous quarter-quarter sections.
- (B) That the proposed non-standard gas proration unit lies wholly within a single governmental section.
- (C) That the entire proposed non-standard gas proration unit may reasonably be presumed to be productive of gas.
- (D) That the length or width of the proposed non-standard gas proration unit does not exceed 5280'.
- (E) That the entire proposed non-standard gas proration unit lies within the horizontal limits of the Eumont Gas Pool.
- (F) That by copy of this letter of application all operators owning interest in the section in which the non-standard gas proration unit is situated and which acreage is not included in said non-standard gas proration unit and all operators owning interest within 1500' of the well have been notified by registered mail of this application.

Yours very truly,



Ralph L. Hendrickson
Field Superintendent

RDL:bc

cc: Continental Oil Company
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