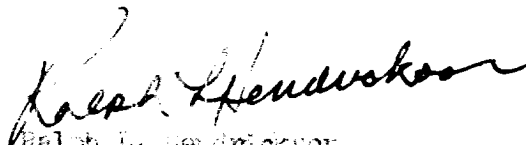


a GOM of 31,763. Flowing tubing pressure was 475 psig. During this latter test the oil zone was produced with the casing closed. No draw down of the casing pressure was noted. Prior to the dual completion on the 1953 Annual GOM Survey, the well produced 19.27 MMCFD, 828 MCFPD with a GOM of 42,983. The increase in gas production is accounted for, in part, by the fact that a formation packer, which was set at 3822 to reduce the ratio, was removed during dual completion operations.

The above data indicates no communication between the Purice-Monument andumont Pools.

Also, attached is the diagrammatic sketch of the mechanical installation which was actually installed and used to segregate production from the two producing zones.

Yours very truly,


Ralph L. Hendrickson
Field Superintendent

RVB:cc

cc: New Mexico Oil Conservation Commission
Albuquerque, New Mexico

Attach: 1