

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P.O. Box 3092 Houston, Tx 77253 (M.C. Wines Room 17180)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FHL & 1650' FWL S-22 T-20S R-37E
UNIT LETTER C

5. Lease Designation and Serial No.

LC-031736(b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Gillully B Fed R/A A #1/2

9. API Well No.

30-025-06235

10. Field and Pool, or Exploratory Area

Eunice Monument (GSA)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 10/13/92, Pull Prod Equip, RTX1B, Run Buber WL, T1H Gauge Ring to 3670, POH, T1H, CIBP SA 3600', CAP W/35' CMT, Run 2 7/8 TBG to 3550, Pump 100 BBLs 10# Brine, Unable to Load, Dig out cellar, Rtg, tag CIBP at 3600, POH, R Baker full bore, 2 7/8 TBG, PSA 3542, Pump 30 bbls down tbg, on vacuum, load csg w/42 bbls, tst csg to 1000 PSI - OK, POH, Run CIBP on 2 7/8 tbg, CIBP SA 3542, CAP W/8 SX CMT, Pull 500' + bgs, Trip in hole 3500, Spot 10# Brine gel 3500-2700, Pull tbgs to 2742, Spot cmt plug 2742 to 2642, POH, Run WL Perf 2591, Prg up on csg, 600 PSI, Blow well head off, repair well head, Run 2 7/8 tbg to 2615, Spot cmt Plug 2615-2415 w/ 25 SX, POH, T1H, Tag cmt at 2332, Spot 10# brine gel 2332 to 1152, Circ hole, Spot cmt plug 1152 to 1050, Ld tbgs to 357, spot cmt plug 357 to (over)

14. I hereby certify that the foregoing is true and correct

Signed Matthew C. Wines

Title Business Analyst

Date 1/20/92

(This space for Federal or State office use)

Approved by (ONIC, SGD) DAVID R. GLASS
Conditions of approval, if any:

Title

Date

2-4-93

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 13, continued

240, Ld +bg, cap w/ 60 ft at surface, RDMOSU 10/19/92,
Dig out cellar, Cut off csq, install PBA marker.

RECEIVED

FEB 01 1993

OCD 40885 OFFICE