

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Amoco Production Company	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240	8. FARM OR LEASE NAME Gillully 'B' Federal RA/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FNL x 1650' FWL Sec. 22 (Unit C, NE/4 NW/4)	9. WELL NO. 5
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Eunice Monument GSA
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3557' DF	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-20-37
	12. COUNTY OR PARISH Lea
	13. STATE NM

#### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

##### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

##### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reference verbal approval from Peter Chester BLM, R 3/14/84.

Moved in service unit 5/15/84, pulled rods and pump. Removed tree, installed BOP, and pulled tbq. Ran bit, bulldog float, bailer, and tbq. Tagged fill at 3731' and cleaned out and drilled out to new TD of 3897'. Ran tbq. and pkr., set pkr. at 3737'. Ran base GR/Temp survey. Acidized 3653-3897' with 6600 gals 15% HCl acid w/add. Tagged all acid with RA material and ran after acid survey. POH with tbq. and pkr. Ran seating nipple and tbq., seating nipple landed at 3730'. Installed production equipment. Tested pump and tbq. to 500 psi, tested OK. Moved off service unit 5/22/84 and began pump testing. Pump tested approximately 6 days, last 24 hrs. pumped 25 BO, 48 BW, and 78 MCF. Well is currently producing.

0+5 BLM,C 1-J.R. Barnett, Hou Rm 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC

I hereby certify that the foregoing is true and correct

SIGNED Gary C. Clark

TITLE Assistant Admin. Analyst

DATE 6/5/84

(This space for Federal or State office use)  
ACCEPTED FOR RECORD

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL  
JUN 8 1984

\*See Instructions on Reverse Side

Carlsbad, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.