Form 9-331

Form	Approved.	
Budge	t Bureau No. 42-R14	24

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE LC 03/ 136(b)
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil y gas ☐	Gillully B Federal RAM
well Well U other	9. WELL NO.
2. NAME OF OPERATOR Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Eunice-Monument GSA
P. O. Box 68 Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) 330' FNL X 1650' FWL, Sec. 22	22-20-37
AT SURFACE: (Unit C, NE/4, NW/4)	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Lea l
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3557' DF
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	TIED AND AND THE
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	1880
ABANDON* (other) U. S. GEOLOGIO	CAL SURVEY
(other) U. S. GEOLOGIA HOBBS, NEV	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent	e all pertinent details, and give pertinent dates, firectionally drilled, give subsurface locations and
Moved in service unit 8-1-80. Ran casing gu 3653'-55', 64'-66', 74'-78', 85'-88', 3694'-26'-32' with 2 DPJSPF. Ran packer, tubing, 90 gallons NE HCL acid across perfs. Raised 3496'. Acidized perfs with 3000 gallons 15% Dropped 15 ball sealers between stages. Flu Swabbed load. Pulled packer and ran tubing, on production. Production after workover in	3702', 04'-10', 18'-22', and and tailpipe to 3736'. Spotted tailpipe to 3624. Set packer at NE HCL acid in 6 equal stages. sh with 17 bbls. fresh water. rods, and pump. Placed well
	PTED FOR RECORD
Subsurface Safety Valve: Manu. and Type	F 1 8 1980 Set @ Ft.
	OLOGICAL SURVEY
(This space for Federal or State off	ice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	ONIE

0+4-USGS, H 1-Hou

1-Susp

1-MKE