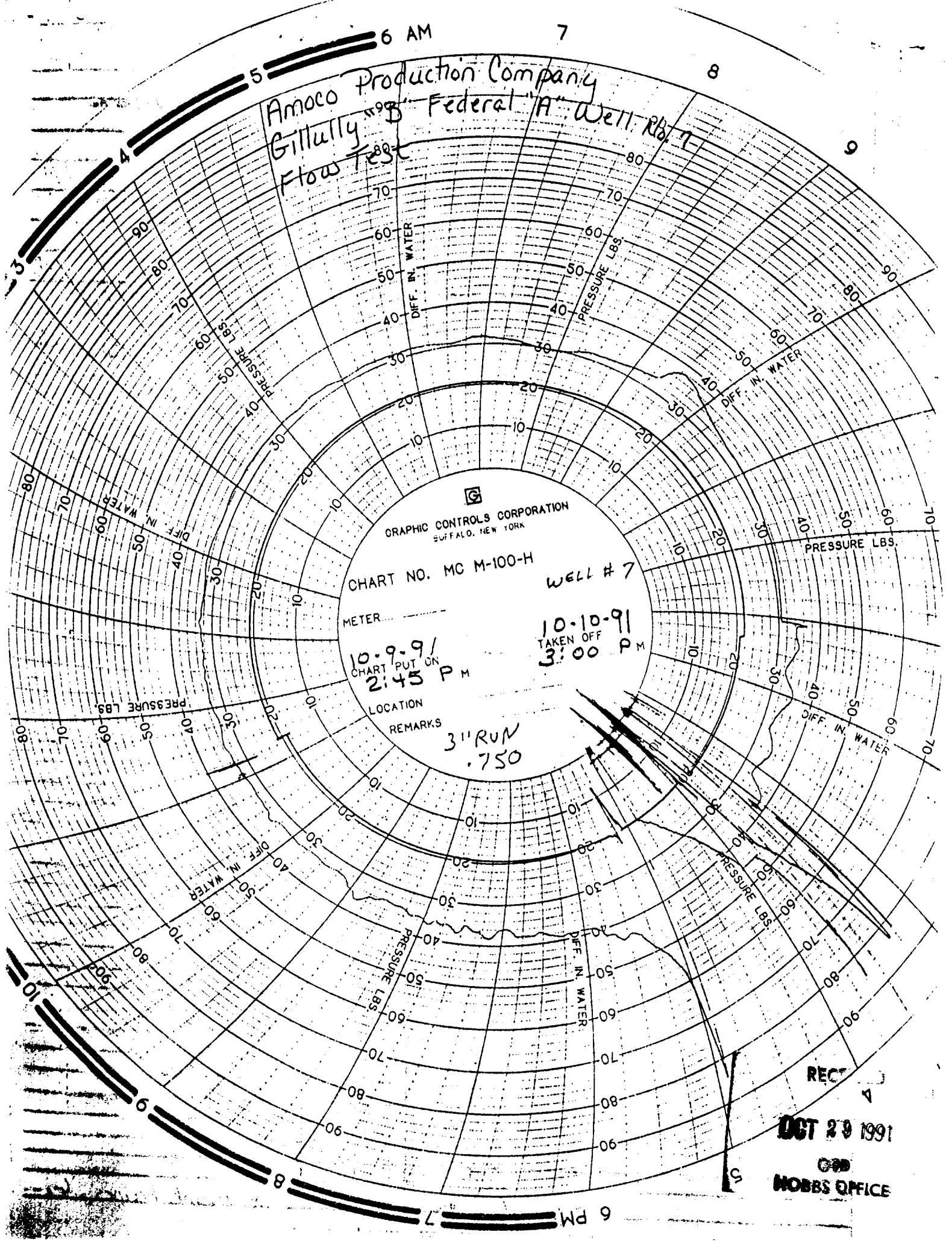


SUGGESTED FIELD DATA SHEET (Not Required To File)

Type Test	☐ Initial	☐ Annual	☐ Special	Test Date	Lease No. or Serial No.
Company	Connection			Attorney	
Field	Reservoir	Location		Unit	
Completion Date	Total Depth	Plug back to	Elevation	Farm or Lease Name	
Csg. Size	Wt.	Set At	Perforation From To	Well No.	
Tbg. Size	Wt.	Set At	Perforation From To	Sec	Top-212
Type Completion (Describe)	Packer Set At			County or Parton	
Producing thru	Reservoir Temp. F	Mean Annual Temp. F	Baro. Press. - P _s	State	
	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run

DATE	ELAP TIME Hrs.	Wellhead Working Pressure		METER OR PROVER				REMARKS (Include liquid Production date Type-A.P.I. Gravity-Amount)
		Tbg. Psig.	Csg. Psig.	Temp F	Pressure Psig	Diff.	Temp F	
10-9-91								
Shift-In Pressure 83 P.S.I.								
3:00 AM		83						.500
4:00		20			20	46"		1.000 222 MCF/DAY
5:00		20			20	46"		.750 137 MCF/DAY
6:00		20			20	38"		.750 113 MCF/DAY
7:00		20			20	37"		.750 111 MCF/DAY
8:00		20			20	36"		.750 110 MCF/DAY
9:00		20			20	35"		.750 108 MCF/DAY
10:00		13			13	32"		.750 100 MCF/DAY
11:00 PM		20			20	32"		.750 104 MCF/DAY
12:00		21			21	32"		.750 107 MCF/DAY
1:00 AM		21			21	33"		.750 107 MCF/DAY
2:00		21			21	33"		.750 107 MCF/DAY
3:00		21			21	32"		.750 105 MCF/DAY
4:00		21			21	32"		.750 105 MCF/DAY
5:00		21			21	32"		.750 105 MCF/DAY
6:00 PM		21			21	32"		.750 105 MCF/DAY
7:00		21			21	34"		.750 106 MCF/DAY
8:00		21			21	34"		.750 102 MCF/DAY
9:00		22			22	33"		.750 108 MCF/DAY
10:00		22			22	34"		.750 110 MCF/DAY
11:00		22			22	32"		.750 107 MCF/DAY
12:00 AM		22			22	32"		.750 107 MCF/DAY
1:00		22			22	31"		.750 105 MCF/DAY
2:00		20			20	32"		.750 108 MCF/DAY
3:00		20			20	32"		.750 105 MCF/DAY

Amoco Production Company
Gillully "B" Federal "A" Well No. 7
Flow Test



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-100-H

WELL # 7

METER
10-9-91
CHART PUT ON
2:45 P M

10-10-91
TAKEN OFF
3:00 P M

LOCATION
REMARKS
3" RUN
.750

OCT 29 1991

MOBBS OFFICE

6 PM