

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL.

LOCATE WELL CORRECTLY

Company Stanolind Oil and Gas Company Address Box 68 - Hobbs, New Mexico
Lessor or Tract O. J. Gillully B R/A "B" Field Eumont State New Mexico
Well No. 7 Sec. 22 T. 20S R. 37E Meridian NMPM County Lea
Location 1980 ft. (EX) of S Line and 1980 ft. (EX) of W Line of 22 Elevation 3526

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 4, 1956 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-20-55 1955 Finished drilling 3-29 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1. from 2640 to 3658 No. 4. from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS.

No. 1 from 1902-1903 to 1903-1904 and No. 3 from 1904-1905 to 1905-1906

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	227	-	ARCO	308	Float				Surface String
5 1/2	114	8	U-55	9387	Float				Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	318	225 sx neat	Halliburton	10.5	
5 1/2	3348	750 sx slo set	Halliburton	10.5	
		100 sx neat			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 36.58 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

19
Put to producing ~~st~~ Sendin El Gonn 19

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours ~~2718~~ ~~402~~ Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. Powell, Driller

C. Grant, Driller

-----F. M. Downs-----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1375	1375	Red bed
1375	1500	125	Red bed & salt
1500	1915	415	Salt & anhy
1915	2726	811	Lime & anhy
2726	2658	932	Lime

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WELL CORRECTLY

The number on this page is for the condition of the well at above date.

OFF OF GAY BARRS OF SOUTH

Drilling procedure was followed to drill this well to 3330. Sand and water tracked w/ 20,000 gal water mixed 1 1/4 pound of sand per gal, produced no gas. Sand water tracked with 30,000 gal water and 1/2 to 1 pound of sand per gal, produced no gas. Bridge plug set at 3320 and capped with 10' cement. PBD 3310. Perforated 2891, 2995-3005, 3077-3082, 3138-3149, 3193-3212, 3230-3239, 3253-3266, with 2 shots per foot. Sand oil tracked w/ 20,000 gal crude oil base 15,000# sand no gas produced. Drilled plug at 3310' and deepened to 3658; ran log; sand oil tracked with 30,000 gal lease crude and 30,000 pounds of sand. Produced 2718-MOPPD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to rest for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-48094-2

FROM-	TO-	TOTAL FEET	FORMATION
1910	1911	100	bedded
1911	1912	100	bedded
1912	1913	100	bedded
1913	1914	100	bedded
1914	1915	100	bedded
1915	1916	100	bedded
1916	1917	100	bedded
1917	1918	100	bedded
1918	1919	100	bedded
1919	1920	100	bedded
1920	1921	100	bedded
1921	1922	100	bedded
1922	1923	100	bedded
1923	1924	100	bedded
1924	1925	100	bedded
1925	1926	100	bedded
1926	1927	100	bedded
1927	1928	100	bedded
1928	1929	100	bedded
1929	1930	100	bedded
1930	1931	100	bedded
1931	1932	100	bedded
1932	1933	100	bedded
1933	1934	100	bedded
1934	1935	100	bedded
1935	1936	100	bedded
1936	1937	100	bedded
1937	1938	100	bedded
1938	1939	100	bedded
1939	1940	100	bedded
1940	1941	100	bedded
1941	1942	100	bedded
1942	1943	100	bedded
1943	1944	100	bedded
1944	1945	100	bedded
1945	1946	100	bedded
1946	1947	100	bedded
1947	1948	100	bedded
1948	1949	100	bedded
1949	1950	100	bedded
1950	1951	100	bedded
1951	1952	100	bedded
1952	1953	100	bedded
1953	1954	100	bedded
1954	1955	100	bedded
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1992	1993	100	bedded
1993	1994	100	bedded
1994	1995	100	bedded
1995	1996	100	bedded
1996	1997	100	bedded
1997	1998	100	bedded
1998	1999	100	bedded
1999	2000	100	bedded
2000	2001	100	bedded
2001	2002	100	bedded