

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC-031736 (b)

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA, Agreement Designation:

SUBMIT IN TRIPLICATE

1. Type of Well:

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator:

Amoco Production Company

3. Address and Telephone No.

P. O. Box 3092 (Rm 17.182) Houston, TX 77253-3092 (713) 596-7686

4. Location of Well (Footage, Sec., T., R., M., or Survey Description):

**660' FNL x 1980' FNL (Unit C)
Sec. 22, T-20-S, R-37-E**

8. Well Name and No.

Gillully B Federal RA/A/ #8

9. API Well No.

30-025-06237

10. Field and Pool, or Exploratory Area

Eumont-Yates-Seven Rivers-Queen

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other **Perforate & Acidize**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIXRU SU 5/12/92 X REL PKR X POH X RIH X BIT X DCS X TBG. TAG CMT 3450 X DO FROM 3450-3571'. POH X LD DCS X BIT X RIH X GAUGE RING X TAG @ 3567'. POH X RIH X 4" GUN X PERF 3480-3540' X 4 JSPF. POH X WL X RIH X PKR X TBG X PSA X3450. PMP 15000 SCF N2 X 3000 GAL MRS 100 X 2% KCL X 9 GAL F75M X 1500 SCF N2 PER BBL X 200 BALL SEALERS. BREAK DOWN PSI 3390. SIR 4 BPM @ 2390 PSI. FINAL PRS 2160 PSI X ISIP 2060. 15 MIN SI X 1110. TPC 750 PSI X OPEN CH 18/64. FLW BACK 45 MIN X REC NO FL X BLW BACK. MDXMO SU 5/17/93.

MIXRU SWB UNIT 5/19/93 X TPC 200 PSI X BLED DWN TO 0 PSI IN 7 MIN. R SWB X IFL SNIP. SI 45 MIN X MADE 1 SWB R. REC AP X 150' FL. MAKE 1 SWB R PER HR FOR 7 HRS USING PMP ACTION. REC TOTAL 9 BLW X LEFT WELL OPEN TO TST TANK FFL 3400 FFS. R SWB X IFL 3200 FFS. SWB 10 HRS X REC 5 BLW USING PMP ACTION. SLIGHT SHOW GAS. FFL 3430 FFS. LEFT WELL OPEN TO TST TANK. R SWB X IFL 3300 FFS. SWB 1 HR X REC APX 1/2 BLW. SLIGHT SHOW GAS FFL 3430 FFS. SI X RD SWB UNIT 5/21/92.

MIXRU SWB UNIT 5/24/93. R SWB IFL 3400 FFS. SWB 8 HR REC 3 BLW USING PMP ACTION X 20 PSI BLOW ON TBG. FFL 3400 FFS. RDXMO SWB UNIT 5/24/93.

14. I hereby certify that the foregoing is true and correct:

Signed

Title **Staff Assistant**

Date **7-12-93**

(This space for Federal or State Office Use)

Approved by

Conditions of approval **JUL 28 1993**

Title

Date

Title is U.S. Government property. It is to be used only for the purpose for which it was issued. It is not to be distributed outside the agency or office to which it was issued. It is to be destroyed when it is no longer needed. It is not to be used for any other purpose. It is not to be used for any other purpose. It is not to be used for any other purpose.

*See instruction on Reverse Side