1	0# -0996	アーひいがいてんけ					e other.		Thires (December 31, 1991			
	M. DEPLAY					stre : evi	actions of	on , 5 LEAS	E DESIG	NATION AND SERIAL NO			
P. O. BOX 1980REAU OF LAND MANAGEMENT HOBBS, NEW MEXICO 83240								LC-031736(B)					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *								6. IF INDIAN. ALLOTTEE OR TRIBE NAM					
1s. TYPE OF W						THE LO							
b. TYPE OF CO		KELL WE	i.i XX	RY 🗀 Ott	her			- FINIT	AGREEM	ENT NAME			
NEW WELL	WORK C	кет пе	US XX DIFF	ر موسید همتم در داد. در مان در است	And and the second								
2. NAME OF OPER		N LJ BW	řk 😂 ibeyt	rić Lid ji Otl	ner					EASE NAME, WELL N			
Amoco Produc	tion Company					in the second		9. APIV	_	B Federal RA/A #8			
3. ADDRESS AN	ND TELEPHONE	NO.		<u>~</u>				i)25-062	237			
	92, Houston,			APP D	(71	3) 596-76	86	10. PIEL	D AND P	OOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with					de require	n.intel*		Eumo	nt-Ya1	tes-Svn Rivers-Qu			
At surface 660' FML x 1980' FWL (Unit C)				£5:	,000	Ì		11. SEC	. T., R., 3	OR BLOCK AND BURYE			
At top prod. i	interval reported i	pelow	1 1 1 1 1 1	i dys	,•	1							
At total depth	•				·,	g de la companya de		Sec.	22, 1-	-20-S, R-37-E			
			14. PER	MIT NO	DA DA	TE ISSUED		12. cour	NTY OR	13. STATE			
				* * * * * * * * * * * * * * * * * * *				Lea	8 FI	NM			
5. DATE SPUDDED	16. DATE T.D.	REACHED 17.	DATE COMPL. (.	Ready to pr	od.) 18. I	ELEVATIONS (DF, RKS) • 19	ELEV. CASINGHEAD			
08-23-62	9-11-6		5-21-92				RDB						
O. TOTAL DEPTH, MI	21. PL	UO, BACK T.D., MI	D & TVD 22.	IF MULTIPL			ERVALS		TOOLS	CABLE TOOLS			
6607"	TERVAL(S), OF THIS	3450'	TOP BOTTOM	NAME (MO.A	No Tunia		-	1					
			TOT, BOTTOM,	TABLE (MD A	WD IADI-					25. WAS DIRECTIONAL SURVEY MADE			
0740 04001									i				
2/80) - KM114.	French Vator	: Soven Dive	nec Oucon						-				
2/40 - 3403° 3. TYPE ELECTRIC	Eumont Yates	s Seven Rive	ers Queen						27.	NO WAS WELL CORRD			
S. TYPE ELECTRIC	AND OTHER LOGS	s Seven Rive	ers Queen						27.	WAS WELL CORBD			
3. TYPE ELECTRIC No logs run 1 3.	for plugback	RUN C.	ers Queen	lD (Report o	ill strings so	et in well)			27.				
6. TYPE ELECTRIC No logs run 1	for plugback	RUN C		RD (Report o			MENT, C	EMENTING REC		WAS WELL CORBD			
No logs run 1 R. CASING SIZE GRADE 8-5/8*	for plugback weight, is.	C. /FT. DEPTH 1236	ASING RECOR	12-1/4	122		EMENT, C	EMENTING REC		NO NO			
No logs run 1 R. CASING SIZE GRADE 8-5/8*	for plugback weight, La.	C./FT. DEPTH	ASING RECOR	HOLE 8	122	IOP OF CE	EMENT, C	EMENTING REC		NO NO			
No logs run 1 R. CASING SIZE GRADE 8-5/8*	for plugback weight, is.	C. /FT. DEPTH 1236	ASING RECOR	12-1/4	122	10P OF CE	EMENT, C	EMENTING REC		NO NO			
Mo logs run 18. casing size grade 8-5/8" 5-1/2"	for plugback weight, is.	C. /FT. DEPTH 1236	ASING RECOR	12-1/4	122	700 SX 450 SX	EMENT. C		ORD	NO NO			
No logs run (8. casing size grade 8-5/8" 5-1/2"	for plugback weight, is.	C. /PT. DEPTH 1236' 6607'	ASING RECOR	12-1/4 7-7/8	122	700 SX 450 SX	EMENT. C	TUBING R	ECORD	NO NOUNT PULLED			
No logs run (s. casing size/grade 8-5/8" 5-1/2"	for pluqback weight, Ls. 24 14-15.5	C. /PT. DEPTH 1236* 6607*	ASING RECOR	12-1/4 7-7/8	122	700 SX 450 SX		TUBING R	ECORD	MAS WELL CORBD NO AMOUNT PULLED PACKER SET (MD)			
No logs run (CASING SIZE GRADE 8-5/8" 5-1/2"	FOR PLUGBACK WEIGHT, LB. 24 14-15.5	C./FT. DEPTH 1236 6607 6607 LINER RECOIL BOTTOM (MD)	ASING RECOR SET (MD) RD SACKS CEM	12-1/4 7-7/8	122	700 SX 450 SX		TUBING R	ECORD	NO AMOUNT PULLED PACKER SET (MD) PKR 2606			
No logs run (R. CASING SIZE/GRADE 8-5/8" 5-1/2"	for pluqback weight, Ls. 24 14-15.5	C./FT. DEPTH 1236 6607 6607 LINER RECOIL BOTTOM (MD)	ASING RECOR SET (MD) RD SACKS CEM	12-1/4 7-7/8	REEN (MD)	700 SX 450 SX 30. SIZE 2-3/8	3.00	TUBING R DEPTH SET 3418	ECORD (MD)	MAS WELL CORBD NO AMOUNT PULLED PACKER SET (MD)			
Mo logs run (8. CASING SIZE GRADE 8-5/8" 5-1/2" BIZE PERFORATION RE	TOP (MD)	C./FT. DEPTH 1236 6607 6607 LINER RECOIL BOTTOM (MD)	ASING RECOR SET (MD) RD SACKS CEM	12-1/4 7-7/8 IENT* SC	REEN (MD)	700 SX 450 SX 30. SIZE 2-3/8	. FRAC	TUBING R DEPTH SET 3418' TURE, CEM	ECORD (MD)	PACKER SET (MD) PKR 2606' CIBP 3683'			
Mo logs run (8. CASING SIZE GRADE 8-5/8" 5-1/2" BIZE PERFORATION RE	TOP (MD)	C./FT. DEPTH 1236 6607 6607 LINER RECOIL BOTTOM (MD)	ASING RECOR SET (MD) RD SACKS CEM	12-1/4 7-7/8 IENT* SC	REEN (MD)	30. SIZE 2-3/8 ACID. SHOT	FRAC	TUBING R DEPTH SET 3418' TURE. CEM MOUNT AND	ECORD (MD) ENT SQ	PACKER SET (MD) PKR 2606 CIBP 3683 UEEZE, ETC.			
No logs run (8. C. ASING SIZE GRADE 8-5/8" 5-1/2"	TOP (MD)	C./FT. DEPTH 1236 6607 6607 LINER RECOIL BOTTOM (MD)	ASING RECOR SET (MD) RD SACKS CEM	12-1/4 7-7/8 IENT* SC	REEN (MD)	30. SIZE 2-3/8 ACID. SHOT	FRAC	TUBING R DEPTH SET 3418' TURE. CEM MOUNT AND	ECORD (MD) ENT SQ	PACKER SET (MD) PKR 2606 CIBP 3683 UEEZE, ETC. MATERIAL USED			
Mo logs run (8. CASING SIZE GRADE 8-5/8" 5-1/2" BIZE PERFORATION RE	TOP (MD)	C./FT. DEPTH 1236 6607 6607 LINER RECOIL BOTTOM (MD)	ASING RECOR SET (MD) RD SACKS CEM	12-1/4 7-7/8 IENT* SC	REEN (MD)	30. SIZE 2-3/8 ACID. SHOT	FRAC	TUBING R DEPTH SET 3418' TURE. CEM MOUNT AND	ECORD (MD) ENT SQ	PACKER SET (MD) PKR 2606 CIBP 3683 UEEZE, ETC. MATERIAL USED			
Mo logs run (R. CASING SIZE/GRADE 8-5/8" 5-1/2" D. BIZE 2740 - 3403'	TOP (MD) TOP (MD) TOP MELL SHUT 1	C./FT. DEPTH 1236* 6607* LINER RECOI BOTTOM (MD)	ASING RECOR SET (MD) RD SACKS CEM	12-1/4 7-7/8 IENT* SC	REEN (MD) EFTH INTER 740-3403	30. SIZE 2-3/8 ACID. SHOT	FRAC	TUBING R DEPTH SET 3418' TURE. CEM MOUNT AND	ECORD (MD) ENT SQ	PACKER SET (MD) PKR 2606 CIBP 3683 UEEZE, ETC. MATERIAL USED			
Mo logs run (R. R. CASING SIZE/GRADE 8-5/8" 5-1/2" DEEPORATION RE 2740 - 3403' DRY HOLE -	TOP (MD) TOP (MD) TOP MELL SHUT 1	C./FT. DEPTH 1236 6607 6607 DEPTH LINER RECOIL SOTTOM (MD)	ASING RECOR SET (MD) RD SACKS CEM	12-1/4 7-7/8 IENT* SC	REEN (MD) EFTH INTER 740-3403	30. SIZE 2-3/8 ACID. SHOT	FRAC	TUBING R DEPTH SET 3418' TURE. CEM MOUNT AND gals 15%	ECORD (MD) ENT SQ KIND OF HCL &	PACKER SET (MD) PKR 2606' CIBP 3683' UEEZE ETC. MATERIAL USED Additives			
NO TORS FUN 18. CASING SIZE GRADE 8-5/8" 5-1/2" PERFORATION RE 2740 - 3403' PORY HOLE -	TOP (MD) TOP (MD) ECORD (Interval, or M/4 JSPF	C. /PT. DEPTH 1236* 6607* LINER RECOI BOTTOM (MD) ize and number	ASING RECOR SET (MD) RD SACKS CEM	12-1/4 7-7/8 12-1/4 7-7/8 12NT* SC	REEN (MD) EFTH INTER 740-3403	30. SIZE 2-3/8 ACID. SHOT	FRAC	TUBING R DEPTH SET 3418' TURE. CEM MOUNT AND gals 15%	ECORD (MD) ENT SQ KIND OF	PACKER SET (MD) PKR 2606' CIBP 3683' UEEZE ETC. MATERIAL USED Additives			
No logs run (R. CASING SIZE GRADE R-5/8" 5-1/2" PERFORATION RE 2740 - 3403' PORY HOLE TE FIRST PRODUCT N/A	TOP (MD) TOP (MD) TOP MELL SHUT 1	C./FT. DEPTH 1236* 6607* LINER RECOI BOTTOM (MD)	ASING RECOR SET (MD) RD SACKS CEM	12-1/4 7-7/8 12-1/4 7-7/8 IENT* SC 22 PRODUCT lift, pumpin	REEN (MD) EPTH INTER 740-3403 TON Ton	30. SIZE 2-3/8 ACID. SHOT	FRAC	TUBING R DEPTH SET 3418' TURE. CEM MOUNT AND gals 15%	ECORD (MD) ENT SQ KIND OF HCL &	PACKER SET (MD) PKR 2606' CIBP 3683' UEEZE ETC. MATERIAL USED Additives			
NO TORS PURE STATE OF TREE PRODUCT N/A TTPE ELECTRIC NO TORS PURE 18 TORS SIZE GRADE S-5/8" 5-1/2" DESTRUCTION RE STREET PRODUCT N/A THE OF TREET N/A	TOP (MD) TOP (MD) ECORD (Interval, etc.) W/4 JSPF HOURS TESTED	C./FT. DEPTH 1236 6607 6607 DEPTH LINER RECOIL BOTTOM (MD) LIVE GND NUMBER CHOKE SIZ	ASING RECOR SET (MD) RD SACKS CEM (Flowing, gas E PROD'N. TEST PE	IENT* SC. S2 DD. PRODUCT Lift, pumpin	REEN (MD) EPTH INTER 740-3403 TON Ton	JOP OF CE 700 SX 450 SX 30. SIZE 2-3/8 ACID. SHOT VAL (MD)	FRAC	TUBING R DEPTH SET 3418' TURE. CEM MOUNT AND gals 15%	ECORD (MD) ENT SQ KIND OF HCL &	PACKER SET (MD) PKR 2606 CIBP 3683 UEEZE, ETC. MATERIAL USED Additives			
MO logs run (R. CASING SIZE GRADE 8-5/8" 5-1/2" . PERFORATION RE 2740 - 3403' . DRY HOLE TR FIRST PRODUCT N/A	TOP (MD) TOP (MD) ECORD (Interval, or M/4 JSPF	LINER RECOIDER AND CHOKE SIZ	ASING RECOR SET (MD) RD SACKS CEM (Flowing, gas E PROD'N. TEST PE D OILBSI	IENT* SC. S2 DD. PRODUCT Lift, pumpin	REEN (MD) EPTH INTER 740-3403 TON Ton	JOP OF CE 700 SX 450 SX 30. SIZE 2-3/8 ACID. SHOT VAL (MD)	FRAC	TUBING R DEPTH SET 3418' TURE. CEM MOUNT AND gals 15%	ECORD (MD) ENT SQ KIND OF HCL &	PACKER SET (MD) PKR 2606' CIBP 3683' UEEZE, ETC. MATERIAL USED Additives			
MO TORY HOLE - THE FIRST PRODUCT N/A THE OF THET N/A THE CLEATER THE ELECTRIC THE PRODUCT N/A THE OF THET N/A	TOP (MD) TOP (MD) ECORD (Interval, etc.) W/4 JSPF HOURS TESTED	LINER RECOIDED TO METHOD CHOKE SIZ CALCULATE 24-ROUR R.	ASING RECOR SET (MD) RD SACKS CEM (Flowing, gas E PROD'N. TEST PE D OIL.—BBI	IENT* SC. S2 DD. PRODUCT Lift, pumpin	REEN (MD) EPTH INTER 740-3403 TON Ton	30. SIZE 2-3/8 ACID. SHOT VAL (MD)	FRAC	TUBING R DEPTH SET 3418' TURE, CEM MOUNT AND gals 15% WE WATER—	ECORD (MD) ENT SQ KIND OF HCL &	PACKER SET (MD) PACKER SET (MD) PKR 2606' CIBP 3683' UEEZE, ETC. MATERIAL USED Additives US (Producing or In GAS-OIL RATIO GRAVITY-API (CORE.)			
MO TORY HOLE - REPORTION OF COMMENT PERFORATION RE 2740 - 3403 PERFORATION OF COMMENT PERFORATION	TOP (MD) TOP (MD) ECORD (Interval, etc.) WELL SHUT ITION PRODUCTION PRODUCTS TESTED	LINER RECOIDED TO METHOD CHOKE SIZ CALCULATE 24-ROUR R.	ASING RECOR SET (MD) RD SACKS CEM (Flowing, gas E PROD'N. TEST PE D OIL.—BBI	IENT* SC. S2 DD. PRODUCT Lift, pumpin	REEN (MD) EPTH INTER 740-3403 TON Ton	JOP OF CE 700 SX 450 SX 30. SIZE 2-3/8 ACID. SHOT VAL (MD)	FRAC	TUBING R DEPTH SET 3418' TURE. CEM MOUNT AND gals 15%	ECORD (MD) ENT SQ KIND OF HCL &	PACKER SET (MD) PACKER SET (MD) PKR 2606 CIBP 3683 UEEZE, ETC. MATERIAL USED Additives US (Producing or In GAS-OIL RATIO			
MO logs run (R. CASING SIZE/GRADE 8-5/8" 5-1/2" D. BIZE 1. PERFORATION RE 2740 - 3403' DRY HOLE - TH FIRST PRODUCT N/A TH OF THAT N/A W. TUBING PERSO.	TOP (MD) TOP (MD) TOP (MD) ECORD (Interval, and M/4 JSPF HOURS TESTED CASING PRESSUR DAS (Sold, used for	LINER RECOIDED TO METHOD CHOKE SIZ CALCULATE 24-ROUR R.	ASING RECOR SET (MD) RD SACKS CEM (Flowing, gas E PROD'N. TEST PE D OIL.—BBI	PRODUCT FOR OIL FOR	REEN (MD) EPTH INTER 740-3403 TON Ton	30. SIZE 2-3/8 ACID. SHOT VAL (MD)	FRAC	TUBING R DEPTH SET 3418' TURE, CEM MOUNT AND gals 15% WE WATER—	ECORD (MD) ENT SQ KIND OF HCL &	PACKER SET (MD) PACKER SET (MD) PKR 2606 CIBP 3683 UEEZE, ETC. MATERIAL USED Additives US (Producing or In GAS-OIL RATIO			
MO TORS PURE 18. CASING SIZE/GRADE 8-5/8" 5-1/2" D. BIZE PERFORATION RE 2740 - 3403' PORY HOLE - TR FIRST PRODUCT N/A THE OF TRET. N/A W. TUBING PROBE. DISPOSITION OF G. N/A LIST OF ATTACH: NONE	TOP (MD) TOP (MD) TOP (MD) ECORD (Interval, and M/4 JSPF HOURS TESTED CASING PRESSUR DAS (Sold, used for	C./FT. DEPTH 1236 6607 6607 6607 6607 6607 6607 6607 66	ASING RECOR SET (MD) RD SACKS CEM (Flowing, gas E PROD'N. TEST PE D OIL.—BBI ATE C.)	TRODUCT IST, pumpin FOR RIOD C. S. C. S	REEN (MD) EPTH INTER 740-3403 FION BBL. COMPANY TO MANY TO	30. SIZE 2-3/8 ACID. SHOT VAL (MD)	FRAC 6000	TUBING R DEPTH SET 3418 TURE, CEM MOUNT AND gals 15% WE WATER—HBL.	ECORD (MD) ENT SQ KIND OF HCL &	PACKER SET (MD) PACKER SET (MD) PKR 2606 CIBP 3683 UEEZE, ETC. MATERIAL USED Additives UE (Producing or In GAS-OIL RATIO			

								FORMATION	37. SUMMARY OF PORG drill-stem, tests, increases):
								TOP	OUS ZONES: (Sluding depth in
								воттом	how all important zone
								DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents defect, coled increase, and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
 		 Drinkard	Tubb	Blinebry	Paddock	Salt		ZAME	38.
		6623'	6391'	5960'	5504'	1292'	MEAS. DEPTH		GEOLOGIC MARKERS
	 			-			VERT. DEPTH	TOP	