

UNITED STATES  
N. M. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
HOBBS, NEW MEXICO 88240

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

LC-031736(B)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 3092, Houston, TX 77253-3092

(713) 596-7686

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 660' FNL x 1980' FNL (Unit C)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Gillully B Federal RA/A #8

9. API WELL NO.

30-025-06237

10. FIELD AND POOL, OR WILDCAT

Eumont-Yates-Syn Rivers-Queen

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 22, T-20-S, R-37-E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

15. DATE SPUDDED

08-23-62

16. DATE T.D. REACHED

9-11-62

17. DATE COMPL. (Ready to prod.)

5-21-92

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)

3561' RDB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6607'

21. PLUG BACK T.D., MD & TVD

3450'

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2740 - 3403' Eumont Yates Seven Rivers Queen

26. TYPE ELECTRIC AND OTHER LOGS RUN

No logs run for plugback

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORRED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1236'	12-1/4"	700 SX	
5-1/2"	14-15.5	6607'	7-7/8"	450 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3418'	PKR 2606'
							CIBP 3683'

31. PERFORATION RECORD (Interval, size and number)

2740 - 3403' W/4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2740-3403'	6000 gals 15% Hcl & Additives

33. DRY HOLE -- WELL SHUT IN

PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or Shut In) Shut In

DATE OF TEST N/A HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Deanna M. Prince

TITLE Staff Assistant

DATE 3-27-93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Salt	1292'	
				Paddock	5504'	
				Blaineby	5960'	
				Tubb	6391'	
				Drinkard	6623'	

38.

GEOLOGIC MARKERS