

November 1983)
Formerly 9-331).

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC-031736(h)

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to another formation. Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 68 HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

660' FNL X 1980' FWL

(Unit C, NE/4 NW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3561' RDB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gillully B Federal LA/A

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Eunice Monument GSA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

22-20-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MISL 6-4-85, swabbed well and MOSL same day. MI WL unit

6-7-85 and logged well. MD WL unit same day. MISL 6-17-85, Kill well and POH w/ prod equip. RIH and perfo 3930'-36' w/ 4SPF. RIH w/ pkr and 2 3/8" tbg to 3919. RIH w/ cmt ret to 3919 and est inj rate. Pumped 35 sx class "c" cmt. Disp to ret and WOC. Well flowed. 111 BW and 230. Rel pkr and pumped 20 bbl 2% KCL FW down tbg. POH w/ tbg and pkr. RIH w/ 5 1/2" cmt ret and SA 3622'. Established inj rate. Pumped 50 sx class "c" neat and 150 sx, class "c" w/ add and 50 sx class "c" neat cmt. Disp tbg w/ 1/2 bbl 2% KCL FW. Squeezed to 1700 psi. Rev out 55 sx cmt. and POH w/ tbg and seating tool. RIH w/ 4 3/4" bit and tagged cmt at 3616'

045 BLM-C, 1-JRB, 1-FJN, 1-NLG

18. I hereby certify that the foregoing is true and correct

SIGNED

Administrative Analyst

TITLE Administrative Analyst

DATE 13 July 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 18 1985

*See Instructions on Reverse Side

Do cmt and ret to 3400' Circ hole clean. Prs tested csq to 500 psi for 30 min - OK. POH w/ tbg and tools. R/H w/ 3 1/8" csq gun and perforated 3730'-55', 3776'-80', 3787'-96', 3807'-18', 3828'-30', 3840'-48', 3856'-67', 3873'-76' and 3883'-90' w/ ZSPF. POH. R/H w/ 5 1/2" PPI pkr and 3696'. Swabbed well dry. Tested pkr to 2000 psi - held. Rel pkr and dropped RFC valve and tested. Ran tbg and reset at 3887'. Pumped 6400 gal 15% NEFE HCL acid and flushed w/ 16 BW. Treated 3887'-3743 (non continuous) in 2' intervals w/ 200 gal per interval. Fished RFC and standing valves. Rel pkr and pulled tbg. With pkr at 3696, flushed backside w/ 50 bbl FW. Set pkr at 3696' and ran swab. Killed well rel pkr and POH. w/ tbg and pkr. R/H w/ 2 3/8" SN and 2 3/8" tbg.

SN LA 3880' Swabbed well. MOSL 7-1-85

PPWD: 4 BOPD X 338 BWPD X 360 MCFD

PAWD: 22 BOPD X 164 BWPD X 316 MCFD