

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

1. LEASE DESIGNATION AND SERIAL NO.

LC-031736 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gillully B Federal RE/A

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Eunice Monument GSA

11. SEC. T., E., M., OR BLK. AND SURVEY OR AREA

22-20-37

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 68 HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

660' FNL x 1980' FWL
(Unit C, NE/4 NW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3561' RDR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☒

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to: cmt squeeze entire GSA Zone and reperforate, as follows: Kill well, rel pkr and POH. RIH w/ cmt ret and SA 3650'. Cmt squeeze w/ GSA w/ 50 sx class 'c' neat followed by 150 sx class 'c' w/ add. Tail in w/ 50 sx class 'c' neat. Rev out excess cmt, POH, and WOC. RIH w/ bit and DO cmt and ret to 3400' and prs test sqz. Resqueeze if necessary. RIH w/ 3 1/8" csg gun and perf GSA intervals: 3738'-55', 3776'-80', 3787'-96', 3807'-18', 3828'-30', 3840'-48', 3856'-67', 3873'-76', and 3883'-90' w/ 2 SPF and 120° phasing. RIH w/ tbg and PPI pkr. Set pkr at 3900'. Swab and evaluate (is excessive H2O still seen?). A supplemental squeeze job may be required. Drop RFC valve and fluid plug. Acidize each of the following intervals w/ 100 gal/ft of 15% NEFE HCL w/ add: 3883'-87', 3873'-76', 3863'-67', 3859'-63'.

OTS BLM-C, 1-JEB, 1-FJH, 1-NLG

18. I hereby certify that the foregoing is true and correct

SIGNED

Thick Gate

TITLE Administrative Analyst

DATE 23 June 1985

(This space for Federal or State office use)

APPROVED BY

Thick Gate

TITLE

DATE 7-2-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

3856'-59', 3844'-48', 3840'-44', 3828'-30', 3814'-18', 3810'-14', 3807'-10',
3792'-96', 3788'-92', 3776'-80', 3751'-55', 3747'-51', 3743'-47' and 3739'-43'.

Pull up pkr and sn 3700'. Pull RFC valve and fluid plug. Flush w/ 19 bbl 2%
KCL FW. Swab back load and evaluate. Scale squeeze well if necessary
and install production equipment. Return well to production.

22-2-100
JUL - 8 1995
H. H. H.