

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL. "E"

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-031736 (b)	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME Gillully B Federal R/A "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL X 1980' FWL (Unit C, NE/4, NW/4) At top prod. interval reported below At total depth		9. WELL NO. 8	
14. PERMIT NO.		DATE ISSUED	
15. DATE XXXXXX 8-8-84	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 8-28-84	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3561' RDB
20. TOTAL DEPTH, MD & TVD 6607'	21. PLUG. BACK T.D., MD & TVD 4797'	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY 0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3738'-3910' GSA			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	1236'	12-1/4"
5-1/2"	14,15.5#	6607'	7-7/8"
		CEMENTING RECORD	
		700 SX	
		430 SX	
		AMOUNT PULLED Circ.	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	3920'	3590'	
31. PERFORATION RECORD (Interval, size and number)			
3738'-3755 w/2 SPF 3856'-3867 w/2 SPF			
3776'-3780 w/2 SPF 3873'-3876 w/2 SPF			
3787'-3796 w/2 SPF 3883'-3890 w/2 SPF			
3807'-3818 w/2 SPF 3896'-3899 w/2 SPF			
3828'-3830 w/2 SPF 3900'-3910 w/2 SPF			
3840'-3848 w/2 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3738'-3910'		7000 gals NE HCL	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-10-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump	
DATE OF TEST 8-28-84		WELL STATUS (Producing or shut-in) producing	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD OIL—BBL. 31	GAS—MCF. 465
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE OIL—BBL. 31	GAS—MCF. 465
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY NEW MEXICO	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Bonita Cable</u>		TITLE <u>Administrative Analyst</u>	
		DATE <u>8-29-84</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.