

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC - 031736(b)	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other <u>Recompletion</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 68 Hobbs, NM 88240		8. FARM OR LEASE NAME Gillully 'B' Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNLX 1980' FWL Sec. 22' At top prod. interval reported below (Unit C, NE/4 NW/4) At total depth		9. WELL NO. 8	
14. PERMIT NO.		DATE ISSUED	
15. DATE STARTED <u>9-10-83</u>		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) <u>3-14-84</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3561' RDB</u>	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <u>6607'</u>	
21. PLUG, BACK T.D., MD & TVD <u>6606'</u>		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS <u>0-TD</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>6578-6596' Tubb-Drinkard (Shut-in)</u> <u>6491-6514'</u>		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASIN SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	1236'	12 1/4"
5 1/2"	14#, 15.5#	6607'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
700 sxs		Circulated	
430 sxs		Unknown	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8"	6575'		
31. PERFORATION RECORD (Interval, size and number)			
6578-82 and 6591-96 w/2SPF 6491-98 and 6508-14 w/2SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5140-5220'		225 sxs class 'C' cmt.	
6472-6596'		4000 gals. 15% NEFE HCl w/ add.	
6606-6300'		1300 gals. 15% NEFE HCl w/ add.	
6546-6596'		2150 gals. 15% NEFE HCl w/ add.	
33. PRODUCTION			
DATE FIRST PRODUCTION 10-9-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 3-12-84		WELL STATUS (Producing or shut-in) Shut-in	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 0
GAS—MCF. 13	WATER—BBL. 116	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
		0	13
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Mary C. Clark</u>		TITLE <u>AAA</u>	
NEW MEXICO		6-6-84	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	<table border="1"> <tr> <td data-bbox="332 72 381 457">NAME</td> <td data-bbox="332 457 381 723">MEAS. DEPTH</td> <td data-bbox="332 723 381 2053">TRUE VERT. DEPTH</td> </tr> </table>	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
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RECEIVED
 JUN 8 1984
 HOBBS OFFICE