

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

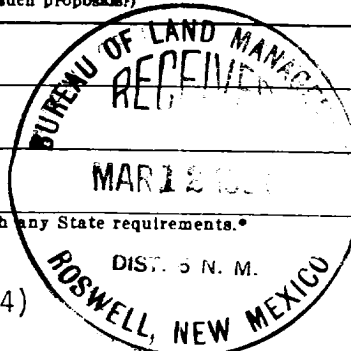
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		3. ADDRESS OF OPERATOR P.O. Box 68 Hobbs, NM 88240		5. WELL DESIGNATION AND SERIAL NO. LC-031736 (b)	
2. NAME OF OPERATOR Amoco Production Company		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL X 1980' FWL (Unit C, NE/4, NW/4)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3561' RDB		7. UNIT AGREEMENT NAME	
				8. FARM OR LEASE NAME Gillully B. Federal	
				9. WELL NO. 8	
				10. FIELD AND POOL, OR WILDCAT Monument-Tubb-Drinkard	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-20-37	
				12. COUNTY OR PARISH Lea	
				13. STATE NM	



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☒	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 1-30-84. Pulled rods and pump. Removed tree and installed blowout preventer. Pulled tubing. Set a packer at 5278' and pressured backside to 500 psi for 30 min. Tested OK. Pulled the packer. Milled out tight spots 5284'-86' and 5295'-5305'. (PBD 6606') Set a retrievable bridge plug at 6440' and pressure tested to 800 psi. Tested OK. Pulled the retrievable bridge plug. Set a packer at 6380' and swabbed well. Ran pump-in tracer survey and moved out service unit 2-4-84. Well shut-in 2 days. Moved in service unit 2-6-84. Pulled packer. Bailed sand 6535'-6604' and set cement retainer at 6399'. Mixed 150 sacks class H cement and additives with no squeeze. Mixed 200 sacks class H cement and pumped 60 sacks in formation. Circ. 140 sacks cement. Tagged retainer at 6398' and drilled out to 6535'. Tested squeeze to 500 psi for 15 min. and OK. Drilled out 6557'-6606' and circ. clean. Ran packer and 2-3/8" tubing. Packer set at 6533'. Ran base gamma ray temp. survey 6606'-6300'. Acidized with 1300 gal 15% NEFE HCl and additives, and 700 gal ASOL tagged with radioactive material. Communicated and reversed acid to truck. Pulled tubing and found slit in tubing body 6000' from surface. Ran packer and 2-3/8" tubing. Hydrotested to 5000 psi above slips to 6400' from surface. (See attached sheet)

O+5-BLM,R 1-R.E. Ogden, Hou 1-F.J. Nash, Hou 1-CLF

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Assistant Administrative Analyst DATE 3-12-84

(This space for Federal or State office use)

APPROVED BY GW TITLE _____ DATE _____

CONDITIONS OF APPROVAL MAY 15 1984

Carlsbad, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

RECEIVED
MAY 18 1984
O.C.D.
HOBBS OFFICE