

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL X 1980' FWL
AT TOP PROD. INTERVAL: (Unit C, NE/4, NW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

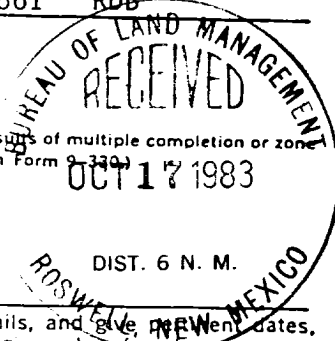
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☒
☐

5. LEASE
LC-031736(b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Gillully B Federal RA A
9. WELL NO.
8
10. FIELD OR WILDCAT NAME
Monument-Tubb-Drinkard
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-20-37
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3561' RDB

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give new dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 9-10-83. Pulled rods and pump. Pumped 75 BW and broke circulation. Circulated hole clean. Pulled tubing and seating nipple. Tagged metal plug at 5255'. Ran Kutrite shoe and began cutting over fish. Recovered bridge plug. Ran mill to 6574'. Tagged cast iron at 6574'. Ran bit and drilled cast iron 6574'-80' and drilled cement 6580'-6606'. Circulated hole clean and POH. Ran CIBP and set at 5340'. Ran cement retainer and set at 5036'. Squeezed perfs with 225 sx class C cement with .4% Halad-9. Circulated out 84 sx of cement. WOC 18 hrs. Ran 4-3/4" bit and drilled cement 5026'-36'. Drilled cement retainer 5036'-38' and drilled cement 5038'-5140'. Circulated clean. Drilled cement 5140'-5242' and pressure tested perfs 750 psi for 30 min-OK. Drilled cement 5242'-5305' and pressure tested casing 750 psi-OK. Drilled CIBP 5340'-5342' and circulated clean. POH and ran 4-3/4" 0+6-BLM, R 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Herwig TITLE Admin. Analyst DATE 10-13-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

OCT 18 1983

tapped mill and reamed o. casing 5295'-5301'. POH. Per. 6578'-82' and 6591'-96' with 2 SPF. Ran tubing, packer, seating nipple, and tubing. Tubing landed at 6316' and packer set at 5258'. Swabbed 4 hours and recovered 12 BLW. Ran base temperature survey and acidized with 4000 gal 15% NEFE HCL and 144 ball sealers. Tagged all acid with RA material. Flushed with 35 BW. Ran after temperature survey. Swabbed 9-1/2 hours and recovered 116 BLW. Released packer and POH. Ran Mother Hubbard, seating nipple, tubing, tubing anchor, and tubing. Tubing landed at 6587' and anchor set at 5206'. Ran rods and pump and moved out service unit 10-6-83. Currently, pump testing.

RECEIVED

OCT 19 1983

O.C.D.
HOBBS OFFICE