

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
P. O. Box 68 Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: (Unit C, NE/4, NW/4) Sec. 22  
AT TOP PROD. INTERVAL: 660' FNL X 1980' FWL  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
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☐  
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

1980

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

5. LEASE  
L.C. 031736(b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Gillully B Federal RA/A
9. WELL NO.  
8
10. FIELD OR WILDCAT NAME  
Monument Paddock
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
22-20-37
12. COUNTY OR PARISH  
Lea
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3561' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to increase productivity by the following method:

Run a base gamma ray log from 5050'-5350'. Perforate Paddock interval 5208'-5220' with 2 DPJSPF. Run 120' of tailpipe, tubing, and packer. Set tailpipe at 5224'. Spot 42 gallons 15% NEFE acid. Raise tailpipe to 5124' and set packer at 5004'. Acidize well in 3 stages with 3358 gallons 15% NEFE acid. Follow first two stages with 100 lbs. rock salt and 100 lbs. paraformaldehyde. This diverting material will be dropped in 200 gallons of 20#/1000 gallons gelled brine. All acid will be tagged with radioactive materials. Flush with 1100 gallons 2% KCL lease formation water. After treatment run a gamma ray log. Swab to recover load and return well to production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Ast. Adm. Analyst DATE 10-7-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, H 1-Hou 1-Susp 1-MKE