

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved
Budget Bureau No. 42-R-1115

See instructions
on back of form

LEASE DESTINATION AND SERIAL NO.

LC-031736(-)

IF INDIAN, ALIQUOT, OR TRACT, NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESV. ☐ Other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR

BOX 367, ANDREWS, TEXAS 79714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNLX 1980' FWL Sec. 22 (Unit C, NE 1/4 NW 1/4)

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GILLULLY B FEDERAL

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

MONUMENT-Paddock

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

22-20-37 NMPM

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH 13. STATE

LEA

N.M.

15. DATE SPUDDED 5-2-74 16. DATE T.D. REACHED - 17. DATE COMPL. (Ready to prod.) 8-1-74 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 3561' R.D.B. 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 6607' 21. PLUG, BACK T.D., MD & TVD 5350' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS - CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5140-5205 Paddock 25. WAS DIRECTIONAL SURVEY MADE -

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED -

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1236	12 1/4"	700 Sx Circ	
5 1/2	14-15.5#	6607	7 7/8"	430 Sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5140-47,63-75, 5196-5205 w/2JSFP				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				5140-5205	6000 gal acid

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-1-74		PMP				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-5-74	24	-	→	13	36	167	2769
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Roy R. Quakum TITLE ADMINISTRATIVE ASSISTANT DATE AUG 26 1974

013-0545-11
1-DIV
1-W7
1-RRV

*(See Instructions and Spaces for Additional Data on Reverse Side)