		MATLANA.		
	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION From C-104			
	REQUEST		CONSERVATION COMMISSION THOR ALLOWABLE	Form C-104 Supersedes Old C-164 and C-111
	U.S.G.S.	!	AND	Effective 1-1-65
	LAND OFFICE			
	TRANSPORTER CIL			
	OPERATOR GAS	(GILLULLY B FEDERAL) COMMINGLED BATTERY		
1.	 			
	Amoco Production Company			
	BOX 367 ANDREWS TOWN			
	BOX 367, ANDREWS, TEXAS 79714 Reason(s) for filing (Check proper box) Open (Please explain)			
	New Well Change in Transporter of: EQUEST AUTHORITY TO COMMINGLE			
	Recompletion Oil			
	If change of ownership give name		MONUMENT- TUB	
	and address of previous owner		N PLACED IN THE POOM. NE YOU DO NOT CONCUR	
11.	DESCRIPTION OF WELL AND	NOTIFY THIS OFFICE.		Carry A. A. Landanie
	Lease Name	Well No. Pool Name, including IAA 8 MONUMENT	Formation R - 4861 Kind of Leas	Least No.
	GILLULLY B FED P	IPA 8 MONUMENT	- PHODOCK State, Federa	Il or Fee FED 11.031736(6
	Unit Letter <u>C</u> ; 66	50 Feet From The NORTH Li	ne and 1980 Feet From	The <i>WEST</i>
	Line of Section 22 To	ownship $20-5$ Range .	37-E , NMBM, 1F	A County
				County
II.	Name of Authorizes Chansporter of Co	TER OF OIL AND NATURAL G	As Address (Give address to which appro	ved copy of this form is to be sent
	SHELL PIPE LIN		Box 576, Houston	Y TEXAS 7700 /
	Name of Althorizer Transporter of Casinghead Gas or Dry Gas T		Actives i Give address to which approved copy of this form is to be sent)	
	If well produces oil or liquids,	Utilit Sec. Twp. Rge.	IS gas dotually connected?' Who	
	give location of tanks. $G \mid 21 \mid 20 \mid 37$ YES			
v .	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,
	Date Spudera OC	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5-2-74	8-1-74	6607	5350'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation PADDOCK	Top Oil/Gas Pay 5/25	Tubing Depth , 5 200
f	Perforations			Depth Casing Shoe
}	<i>5140-47, 63-75</i> ,			6607
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
-	12/4 "	8 5/8"	1236	700 SY
ŀ		5 '/2"	6607	430 Sx.
_ [
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks 8- 1- 74	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
}	Length of Test	8-5-74 Tubing Pressure	Casing Pressure	Choke Size
-	24	011 011		
	Actual Prod. During Test 180	OII-Bbls.	Water-Bbls. 167 BW	Gas-MCF
-		<u> </u>	101 100	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				orally or concensure
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
 I. (CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION
	STATE OF THE PROPERTY OF THE P			Troit Continuosion
C	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19	
а				
- L 1	-Nmpec-N	$// \wedge$	TITLE SUPERV	ISOR DISTRICT
-	This form is to be filed in compliance with RULE 1164. If this is a request for allowable for a newly drilled or deepened			
If this is a request for allowable for a newly dispersion of the secompanied by a tabulation well, this form must be accompanied by a tabulation			ied by a tabulation of the deviation	
-	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,	
•	/Dc		well name or number, or transporte	r, or other such change of condition.
	(;	Separate Forms C-104 must completed wells.	be filed for each pool in multiply