

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P.O. Box 3092 Houston, Tx 77253 (Room 17180)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL S-22 T-20S R-37E
UNIT LETTER D

5. Lease Designation and Serial No.

6-031736 (b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gillully B Fed R/A A #9

9. API Well No.

30-025-06238

10. Field and Pool, or Exploratory Area

MONUMENT-Paddock

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU (10/23/92), Pull Prod Equip, RTX1B, Run Bit & CSQ scraper to 5200', POH, Run Baber WL, unable to make head work, Run rotary WL, T1H, CAP C1A w/ 35 SX CMT (C1BP AT 6368), POH, RDWL, Run C1BP & Set at 5085, Load hole w/ 10 # Brine, test CSQ to 500 PSI - OK, Pump 12.2 BBLs Brine Gel & 1 bbl Cmt (5 SX) & 4.4 bbls brine gel & 14 bbls Brine gel, Ld tbg to 4011 ft, Pump 2 bbls brine gel & 12 SX cmt & 10 bbls brine gel & 4 bbls brine wtr, Ld tbg to 3726, Pump 27 bbls brine gel & 12 SX CMT & 10 bbls brine gel & 4 bbls brine gel, POH, Run Baber WL, Perf at 1280, Pts up on CSQ to 500 PSI - Held, Run tbg to 1294, Pump 28 SX Cmt, POH, Perf 500', test CSQ to 500 PSI - held, Run tbg to 532, Pump 12 SX cmt, Ld tbg to 60 ft, Spot surface plug, RDMOSU (10/27/92), Dig out cellar, cut off well head, install P&A marker, cover cellar.

14. I hereby certify that the foregoing is true and correct

Signed Matthew Wines

Title Business Analyst

Date 1/20/92

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title Business Analyst

Date 2-4-93

Conditions of approval, if any:

Approved as to plugging of the well bore.
Liability under bond is retained until

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side