Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-031736(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

8. FARM OR LEASE NAME
Gillully "B" Federal RH/A

3. ADDRESS OF OPERATOR
P.O. BOX 68 HOBBS, NEW MEXICO 88240

9. WELL NO.
9

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660 ' FNL x 660 ' FWL
(UNIT D, NW/4, NW/4)

10. FIELD AND POOL, OR WILDCAT
Monument Paddock

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-20-37

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3560' RDB

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Recompletion			☒
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MISU 7-31-85 and POH. Ran CIBP on wireline and set at 6368'. Capped CIBP with 35' cement. Ran CBL from 6357'-4300'. Perforated paddock intervals 5136-39', 5144-66', 5174-80', 5190-5200', 5204-14' with 4 SPF. RIH with 2 3/8" tubing and pin point injection packer with 5' spacing. Acidized each 5' interval with 500 gals 15% HCL. Reset packer at 5060' and acidized perfs with 1500 gals. 15% HCL. Flushed with 25 BFW 2% KCL. Swabbed 9BO. Acidized perfs with 5000 gals cross linked 20% HCL. Flushed with 23 BFW 2% KCL. Waited 2 hrs for break down. Swab tested. POH and RIH with seating nipple, 2 3/8" tubing and landed at 5232'. MOSU 8-9-85 and began pump testing. Pump tested 4 days, last 24 hrs, recovered: 0BO, 14BW, 0MCF. Operations completed 8-18-85.

0 + 5 BLM, 1 - JRB, 1 - FJN, 1 - NLG,

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Herring TITLE Administrative Analyst (SG) DATE 8-21-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Gwd
AUG 23 1985

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.