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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~COAL~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

December 12, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation O. J. Gully B, Well No. **9** in **NW** $\frac{1}{4}$ **NW** $\frac{1}{4}$,
(Company or Operator) (Lease)

D, Sec. **22**, T. **20-S**, R. **37-E**, NMPM, **Monument-Tubb** Pool
Unit Letter

See

County Date Spudded **10-25-62**

Date Drilling Completed

11-16-62

Please indicate location:

Elevation **3560' RIB**

Total Depth **6610'**

FBTD

6571'

Top Oil/Gas Pay **6464'**

Name of Prop. Form. **Tubb**

PRODUCING INTERVAL -

Perforations **6464-6565, Various intervals w/2 SPF**

Open Hole Depth **6610'** Depth Tubing **6459'**
Casing Shoe

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **92** bbls. oil, **0** bbls. water in **24** hrs, _____ min. Size **24/64"** Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **3500 gal. acid, 5-0-F 17,000 gal. oil, 8,500% Sand**

Casing Press. **1675** Tubing Press. **1500** Date first new oil run to tanks **12-9-62**

Oil Transporter **Gulf Refining Company**

Gas Transporter **Phillips Petroleum Corp.**

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Pan American Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

By: _____ (Signature)

Title **Area Superintendent**

Send Communications regarding well to:

Name **V. E. Staley**

Address **Box 68 - Hobbs, New Mexico**


DEVIATION SURVEYS

by TOTCO

<u>DEPTH</u>	<u>DEGREES OFF</u>
649	1/4
1229	1/4
1503	1/2
1840	1/2
2112	1
2233	1
2304	1-3/4
2413	1-1/2
2504	1-1/4
2656	1
2800	1-1/4
3063	1-1/2
3182	2-1/4
3326	2-1/2
3360	2-1/2
3479	2-1/2
3580	2
3808	2
3936	2-1/2
4074	2-1/2
4668	1-1/2
4804	1-3/4
5189	2-3/4
5509	2
5907	2-1/2
6024	2-1/2
6144	2-1/4
6281	2-1/4
6467	2-1/2


TD - 6610'

To the best of my knowledge and belief the foregoing deviation report is true and correct.


V. E. Staley
Area Superintendent

Subscribed and sworn to before me this 12th day of December, 1962.

8-8-64
My Commission Expires


G. D. Durham
Notary Public in and for
Lea County, New Mexico