District 1 PO Box 1980, Hobbs, NM \$8241-1980

NO Drawer DD, Artesia, NM \$8211-8719

Distract III

Energy, Minerals & Natural Resources Department

District II

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fee NIM 87504-2088

Submit to Appropriate District Office
5 Copies

Revised February 10, 1994 Instructions on back

strict IV ) Box 20 <b>68</b> , S			EOD A	Santa F	•	AIVENIADI	(CZ A 1771		<del></del>	MENDED REPOR	
	Ri			LLOWAE		AUTHORI	ZAT	ION TO TR	OGRID Nu		
CONOCO INC.								005073			
10 Desta Drive Ste 100W MIDLAND, TEXAS 79705								CHG TRANSPORTER NAME ASSIGNED			
						ol Name		FEB UT	1990	<sup>4</sup> Pool Code	
30 - 0 <sub>25-06239</sub>			EUMONT YATES 7 RVRS QN Property Name							76480	
' Property Code			SEMU EUMONT					68			
[. 10	003086 Surface I		SENU E	ODONI		<del></del>		<del></del>	L	.00	
I or lot no. Section		Township			Feet from the North/South Lin		th Line	Feet from the	East/West line County		
J	23	20 S	37 E		1980	SOUT	H	1980	EAST	LEA	
UL or lot no.	Bottom I	Township	Range	Lot Ida	Feet from t	he North/So	uth line	Feet from the	East/West lin	e County	
CE 0, 22 23.										3323,	
" Lee Code	13 Producis	ng Method Cod	le <sup>14</sup> Gas	Connection Da	te 14 C-12	9 Permit Number		14 C-129 Effective	Date 17	C-129 Expiration Date	
II. Oil a		Fransporte	ers			·····					
11 Transporter OGRID		19 7	17 Transporter Name and Address			<sup>14</sup> POID <sup>11</sup> O/G		<sup>22</sup> POD ULSTR Location and Description			
005108 SENTINI 1214 N		14 N. EA	EL TRANSPORTATION CO. . EASTSIDE DR. BLDG A A FALLS, TX. 76304			771810 0		G 25 20S 37E			
albiri merici	WI	CHIIA FA	17 יפחח	1. 70304	\$1,850		**********				
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	rop Pop	iter				POD ULSTR Loca		Description	<u></u>		
	Ю					rod olatr lace	HOB EDG	Description			
V. Well	Comple	ion Data		<del></del>				<del></del>			
<sup>13</sup> Spud Date			<sup>14</sup> Ready Daile			מד יי		<sup>12</sup> PBTD		29 Perforations	
» Hole Size			31 Casing & Tub		ing Size		Depth !	pth Set		<sup>33</sup> Secks Cement	
					·						
						ļ			<del></del>		
	1 m . D		<u> </u>								
VI. Well Test Data  Bate New Oil G			Gas Delivery Date 34 Test Date			" Test Length		N Tbg. Pressure		" Cag. Pressure	
							•			-	
" Ch	** Choke Size		44 Oil		Water	<sup>43</sup> Ga	15	4 AOF		* Test Method	
		ules of the Oil		Division have been plete to the be		0		ONSERVAT	TION DIV	/ISION	
with and that knowledge as	the information		is true and co	.17							
with and that knowledge as Signature:	the informational belief.	n given above	eco	lly		Approved by:		og Herrison			
with and that knowledge as Signature: Printed name	the informational belief.  BILI	R. KEAT	THLY	elly		Title:	F :				
with and that knowledge as Signature: Printed name	the informational belief.  BILI	n given above	PHLY PEC.	lly				induciar			
with and that knowledge as Signature:  Printed name Title: Signature:	the information belief.  BILI R. REGUI	R. KEAT	Phone:	(915) 6		Title: Approval Date:		ing in its	<u> </u>		
with and that knowledge as Signature:  Printed name Title: Signature:	the information belief.  BILI R. REGUI	R. KEAT	Phone:	(915) 6		Title: Approval Date:		ing in its			