

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 30, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company SENU-Fumont , Well No. 68 , in. NW 1/4 SE 1/4
(Company or Operator) (Lease)
J , Sec. 23 , T. 23N , R. 17E , NMPM. Fumont Pool
Unit Letter Lea

County. Deer Date Spudded 9-28-58 Date Drilling Completed 10-11-58
Elevation 3523 Total Depth 3782 PBD -

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3142 Name of Prod. Form. Queen

PRODUCING INTERVAL - 3142 - 3699: Perforations 3142-50, 3458-66, 3552-56,

3564-3601, 3612-44, 3651-54, 3658-61, 3672-80, 3694-99.

Open Hole _____ Depth _____ Depth _____
Casing Shoe 3781 Tubing 3564

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 9,700 MCF/Day; Hours flowed 8

Choke Size Open Method of Testing: 8 hr. Back pressure (4 Point)

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gals. acid; 15,000 gals. lsc crude w/1# sand & .01# Atomite

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>340'</u>	<u>275</u>
<u>5-1/2</u>	<u>3781'</u>	<u>735</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 30, , 19 58

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title _____

By: K. W. Swann

(Signature)

Title District Superintendent

Send Communications regarding well to:

Continental Oil Company

Name _____

Address Box 127, Hobbs, New Mexico