

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Conoco Inc

3 Address and Telephone No

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4 Location of Well (Footage Sec., T. R. M. or Survey Description)

1980' FNL & 660' FWL, Sec. 23, T20S, R37E, E

5 Lease Designation and Serial No.

NM 0557686

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU #2

9 API Well No

30-025-06241

10 Field and Pool, or Exploratory Area

Weir Drinkard/Monument Tubbs

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco proposes plugging and abandoning the well per the attached procedure.

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED**

14 I hereby certify that the foregoing is true and correct

Signed

Reesa Wilkes

Title

Reesa R. Wilkes

Regulatory Specialist

Date

5/25/01

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

JUN 04 2001

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

RECEIVED
2001 MAY 29 AM 10:00
BUREAU OF LAND NGMT
FOREST OFFICE

SEMU #2

Surface casing: 13-3/8" @ 396' cmt'd to surface

Intermediate csg: 10-3/4" @ 3,374' cmt'd w/ 1,500 sx, TOC 1,947' by TS.

Production csg: 7" 23, 26, 29# csg @ 10,465' cmt'd w/ 2,400 sx, TOC 3,396' by TS.

Open Perforations: none. CICR @ 3,498' w/ 150 sx sqz'd

1. Set steel working pit. Flow well down as needed.
2. MIRU plugging equipment. NU BOP.
3. RIH w/ workstring to PBTD estimated @ 3,350'. Circulate hole w/ 130 bbls mud. If PBTD tagged below 3,374', RU wireline lubricator and perforated 7" casing @ 3,424' (of PBTD) and squeeze 85 sx C cmt under packer leaving cement 50' inside/outside 10-3/4" shoe.
4. POOH w/ tubing.
5. Perforate 7" casing @ 1,500' w/ 4" HSC csg gun under lubricator.
6. RIH w/ AD-1 packer to 1,300' and squeeze 135 sx C cmt w/ 2% CaCl₂ 1,300 – 1,200'. WOC and TAG this plug. **Est. top of salt**
7. Perforate 7" casing @ 446' w/ 4" HSC csg gun under lubricator.
8. RIH w/ packer and squeeze 115 sx C cmt under packer 446 – 346'. WOC & TAG this plug. **Surface csg shoe**
9. Pump 10 sx C cmt 50' to surface.
10. Cut off wellhead and install dry hole marker. Cut off anchors and close working pit.

RECEIVED
2001 MAR 29 AM 10:00
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BOZEMAN OFFICE