

Form 3160-1
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 5576860

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

SEMU TUBB #2

9. API Well No.

30-025-06241

10. Field and Pool, or Exploratory Area

MONUMENT TUBB

11. County or Parish, State

LEA, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL, SEC 23, T-20S, R-37E, UNIT LTR 'E'

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other TEMPORARY ABANDON

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-13-94 MIRU. POOH W/ TBG. GIN W/ 6 1/8" BIT & CSG SCRAPER TO 6300', POOH. GIH W/ CIBP SET @ 6250', DUMP 6 SX CMT ON TOP OF CIBP. GIH W/ PACKER SET @ 6100', TEST CIBP TO 1000#. RELEASE PACKER, POOH. ISOLATE CSG LEAK BETWEEN 3525 & 3582', POOH. GIH W/ RETAINER SET @ 3489', ESTABLISH INJECTION RATE OF 3 BPM @ 300 PSL. MIX & PUMPED 150 SX CLASS 'C' W/ 2% CACL2, DISPLACED W/ 19 bbl FRESH WATER. STUNG OUT OF RETAINER DUMPED 1 bbl CMT ON RETAINER POOH. CIRC PACKER FLUID, TEST CSG TO 500 PSI FOR 30 MIN - HELD.

CUT CHART

5-20-94 RDMO. CHART ATTACHED.

THIS TEST WAS WITNESSED BY PAT HUTCHINGS WITH THE BLM IN HOBBS.

CONOCO REQUESTS PERMISSION TO TEMPORARY ABANDON THIS WELL, PENDING A STUDY OF POSSIBLE RECOMPLETION TO A DIFFERENT ZONE.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 5/20/95

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lano Title

SR. REGULATORY SPEC

Date 6-8-94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LANO

Title PETROLEUM ENGINEER

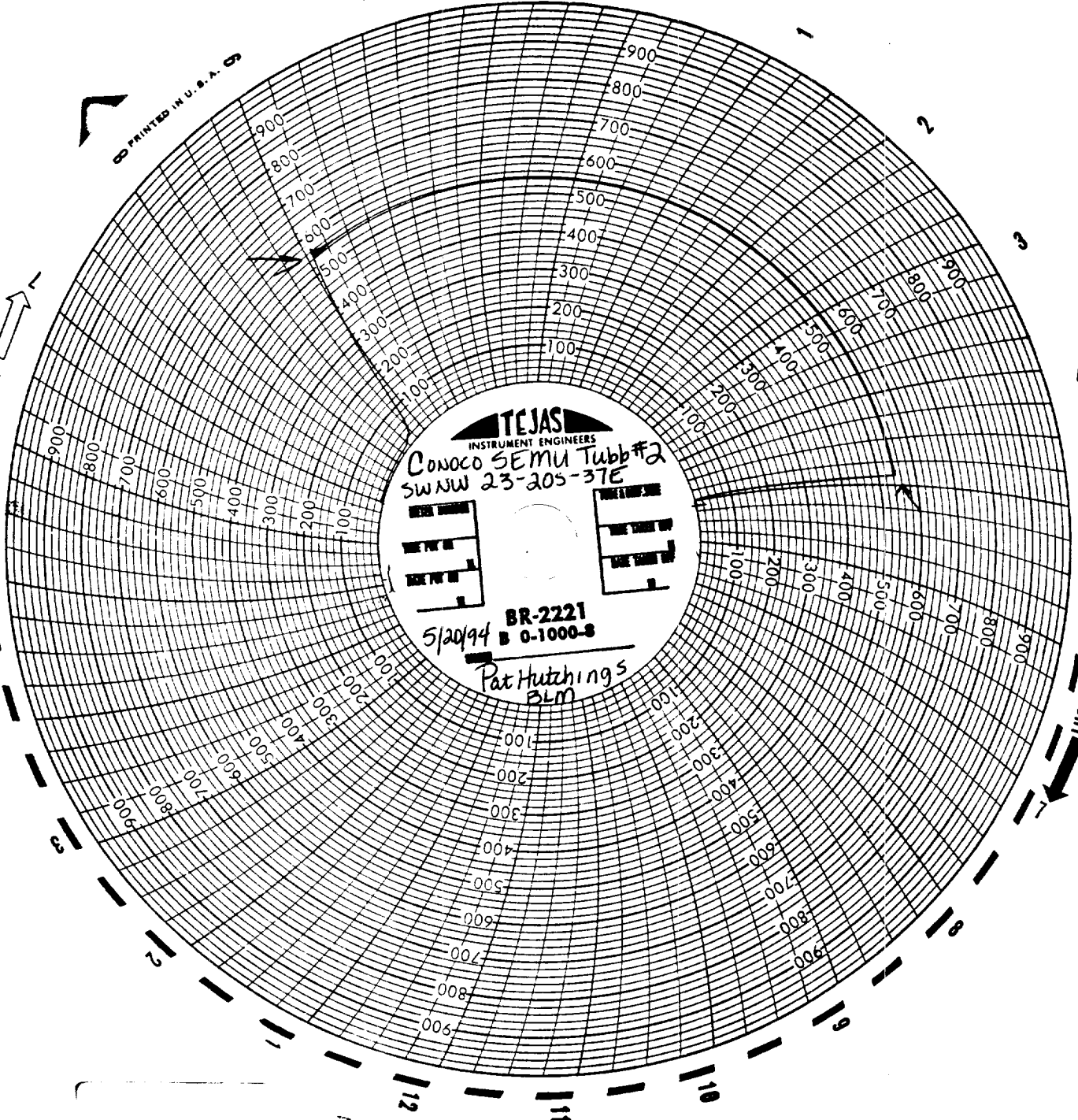
Date 7/8/94

Conditions of approval, if any:

PRINTED IN U.S.A.

DAY

NIGHT





96 MIN. TIMER
UNIT #12
MAY 1994
AA 211 F1212
4-22-94

RECEIVED

JUL 1 1994

