OIL CONSERVATION DIVISION In District III P.O. Box 2088 District III PO. Box 2088 District III Convex DD. Assess, NM 8210 District III District III ICON KON BELLOWABLE AND AUTHORIZATION I. Convex DD. Assess, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. OPERATION OF TRANSPORT OIL AND NATURAL GAS Well AP No. Convex Dr. West Ste 100 W Well AP No. Convex Dr. West Ste 100 W New Well Convex Dr. West Ste 100 W Manage in Transporter of: Change in Transporter of: Convex Dr. West Ste 100 W Manage in Transporter of: Change in Transporter of: <td< th=""><th>Submit 5 Copies Appropriate District Office DISTRICT I</th><th>Energy, Minerals an</th><th>e of New Mexico d Natural Resources Department</th><th></th></td<>	Submit 5 Copies Appropriate District Office DISTRICT I	Energy, Minerals an	e of New Mexico d Natural Resources Department							
District III Sama Fe, New Mexico 87504-2088 PICORED From ALLOWABLE AND AUTHORIZATION I To TRANSPORT OIL AND NATURAL GAS Wei APING Comme Co Jance Bo - 22.5 - 0.62.41 Address De s.f.s. Dr. Usest Ste. Jour 797.05 Rescue to Felling Check proper basi Do De s.f.s. Dr. Usest Ste. Jour 797.05 Rescue to Felling Check proper basi Do Order Indus contain Be met Journet for this felling Check proper basi Rescue to Felling Check proper basi Di Check and Dr. Usest Ste. Journet for this felling Check proper basi Di Check and Dr. Usest Ste. Journet for this felling Check proper basi Rescue to Felling Check proper basi Di Check and Dr. Usest Dr.	DI STRICT II	OIL CONSEI	OIL CONSERVATION DIVISION							
I TO TRANSPORT OLL AND AUTHORIZATION Openand Come a Co Image: Comparison Image: Come a Co Image: Comparison Wall ARING Image: Come a Co Image: Comparison Wall ARING Image: Comparison Image: Comparison Image: Comparison Image: Comparison Image: Com	DISTRICT III	Santa Fe, Ne								
Weit AFN: Reacce 10 Files $C_{1,2}$ Note $V_{1,2}$ Note $V_{2,2}$		REQUEST FOR ALLO		ATION						
Address Image: Ima	Operator		OIL AND NATURAL GA							
Recomparison of charge lines in the product of B_{2} and B_{2}	Address	lnc		30-025-0624						
Recomputed Change Lange L	Reason(s) for Filing (Check proce	Dr. West Ste loow	- milland Tx	75705						
L. DESCRIPTION OF WELL AND LEASE All and will not be and the formation L. DESCRIPTION OF WELL AND LEASE The The the including Formation Lings Name Section 23 Will No. Invariant The The the including Formation Section 23 Township Unit Letter		Contraction of the second of t	i:Change) and it that are a stand						
LD DESCRIPTION OF WELL AND LEASE All and yound space LD DESCRIPTION OF WELL AND LEASE Main No. Jage Name State of Lage Jest Later Lane No. Jest Later 1 Jest L			SEMELLER	inkard Wern						
Lings Network Well No. Pool Network including Formation Note of Land Notes Note of Land Notes Land Notes London Unit Latter É 1780 Feet From The Notes Land Notes London Section 273 Township 205 Range 37 E NMFML Land Construction Line and Latter É 1780 Feet From The V Line and 660 Feet From The V Line and Construction Line and Latter in Construction										
JE mu Tult Not not account of the second of the seco	I. DESCRIPTION OF W			staver will 122-57						
Location Unit Letter \underline{E} : 1750 Feet From The \underline{N} Line and \underline{CGC} Feet From The \underline{U} Line and \underline{CGC} Free Free Free Free Free Free Free Fre				Kind of Lease Lease No						
Section Z3 Township ZUS Range 37 E Inter and Out Free From The U Lise and Out Free From The U Lise and Out County State of Authorized Transported OID OF Condensate OF Condensate OF Condensate County County<	 									
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Commy Acta Commy	Unit Letter		e Line and600	Feet From The Lin						
Address (in substrue) Imported to Use in the construction of the series of the se	Section 23 T	ownship 20 S Range	STE, NMPM, L	ca County						
$ \begin{array}{c} Comp & CO & Size Face from sport at ice in the second provides only address to which approved copy of his form is to be second in autoontate Transport of Campbeed Cam$	I. DESIGNATION OF 1		TURAL GAS							
The II production of Charghesid Gas X or Dry Gas Address Give address to which approved copy of this form is to be sent Well productions of or lapid. Units Sec. Twp. Rgs. Lis pas actually connected? When 7 Netl productions is companying with the from say other lease or pool, give communging order number: H - 27 - 7/ H - 27 - 7/ COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Some Resv Diff Resv Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Resv Diff Resv As Spadded Det Completion - (X) N X I X I X Values OLF, REB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Ga 2.5 C) Ga 3.0 4 Ga 2.5 C) Ga 2.5 C) True b 0.3 0.4 // Ga 3.0 4 Deepth Casing Shoe Tubing Depth Ga 2.5 C) Greenous HOLE SIZE CASING & TUBING, CASING AND CEMENTING RECORD New Chaunage AcKIS CEMENT AcKIS CEMENT No Chaunage Tubing Pressure Ga oid oid and must be ageal to or exceed top allowable for I/ul 24 hours.) Fill 24 hours.)	Como co Surfa	CP. Triasportation	Address (Give address to which	approved copy of this form is to be sent)						
well produces out or liquids. When of tasks. I and the four any other lesse or pool, give commanging order sumber: COMPLETION DATA COMPLETION DATA COMPLETION DATA Designate Type of Completion - (X) (A) (B) (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	ame of Autocized Transporter of	Charlebead Gas X or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)						
his production is commaniged with that from say other lease or pool, give commungting order number: 4 - 27 - 7/ COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res V Diff Rev A completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res V Diff Rev as Spudded Date Compl. Ready to Prod. Total Depth 1/0 + 4 5 K X values Diff Revision Total Depth Total Depth Ready to Prod. Y X X values Diff Revision K 4 - 27 - 7/ 1/0 + 4 5 K X values Diff Revision Top Oil/Gas Pay Tubing Depth 5 - 5 O K 2 - 5 O Values Diff Revision S - 5 O Tubing Depth Casing Shoe Depth Casing Shoe 2 - 5 O TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe Depth Casing Shoe	well produces oil or liquids,	Unit Sec. Twp. 1	Rge. Is gas actually connected?	, Odessa, Th 79760						
CONFLETION DATA Designate Type of Completion - (X) X Gas Well New Well Workover Deepen Plug Back (Some Resv. Diff Rev. X was spadded Date Compl. Resty to Prod. Total Depth X X X ventoes (DF, REB, RT, GR, ac.) Name of Producing formation Top OliCas Pay Tubing Depth C60.2 (B 3 5 5 C) Two b 6 3 0 4 6 2 5 C) C60.2 (B 3 0 4 - 4 5 7 7 Tubing Depth 6 3 0 4 6 2 5 C) (Casing Shoe TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT WELL Test mast be after recovery of total volume of load oil and mast be equal to or ecceed top allomable for this depth or be for full 24 hours.) WELL Test mast be after recovery of total volume of load oil and mast be equal to or ecceed top allomable for this depth or be for full 24 hours.) (B of Test Tubing Pressure Casing Pressure (Casing Pressure Casing Pressure Choke Size 24 3 4 C) 20 / 6 4 / 25 C) uil Prod During Test Oil - Bbia Gas MCF (Casing Pressure (Shut-in) Choke Size </td <td></td> <td> 19 12 3 120 S 137</td> <td>E Yes</td> <td></td>		19 12 3 120 S 137	E Yes							
Designate Type of Completion - (X) Les Funda Type of Completion - (X) Les Compl. Ready to Prod. Total Depth $X = \frac{1}{X}$ $X = \frac{1}$. COMPLETION DATA		unging order number:							
Just Comp. Keely to Prod. 4 - 27 - 57 Total Depth 6 - 25 - 50 P.B.T.D. 10 + 4 - 5 P.B.T.D. 10 + 4 - 5 P.B.T.D. 10 + 4 - 5 P.B.T.D. 10 - 5 - 5			I New Well Workover							
eventions (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth (B 3 5 5 0) Tubb (B 3 0 4) (B 2 0 4) (B 2 5 0) (B 3 0 4) -(L 5 7 7) Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT No Charage Producing Method (Flow, pump, gas lift, etc.) 7 (I 2 2 - 9 / Producing Method (Flow, pump, gas lift, etc.) 7 (I 2 2 - 9 / Producing Method (Flow, pump, gas lift, etc.) 7 (I 2 2 - 9 / Colse Size 2 (I 2 4 / 2 (I 2 - 9 / Producing Method (Flow, pump, gas lift, etc.) 7 / 2 / 2 - 9 / Producing Pressure Casing Pressure Casing Pressure Colse Size 2 / 2 / 6 / (Div I - 9 / (Div I - 9 / 2 / 2 / 6 / (Div I - 9 /	ate Spudded	Date Compi. Ready to Prod. 4-25-5/	-	P.B.T.D.						
The bits 6304 62504 6250 $6304 - 6577$ Depth Casing Shoe TUBING, CASING A ND CEMENTING RECORD HOLE SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be giver recovery of total volume of total oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) FIRST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be giver recovery of total volume of total oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) FIRST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be giver recovery of total volume of total oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) T of $1 + 27 - 91$ This Pressure Chain Pressure <td>evations (DF, RKB, RT, GR, etc.)</td> <td>Name of Producing Formation</td> <td>Top Oil/Gas Pay</td> <td></td>	evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay							
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT No Chamage DEPTH SET SACKS CEMENT No Chamage DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE	forstions		6304	6250						
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT No Chamqe No Chamqe No Chamqe SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE Item must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) First New Oil Run To Tank 4 - 27 - 7 / Date of Test Producing Method (Flow, pump, gas lift, etc.) 7 / 0 w img 7 / 0 w img gth of Test Tubing Pressure 24 34 () 30 Size / 30 Gas-MCF / 30 Gas-MCF / 30 SWELL all Prod. Test Bbls. Condensate/MMCF Gravity of Condensate Gas-MCF / 30 Z - 5 () SWELL Bbls. Condensate/MMCF all Prod. Length of Test Bbls. Condensate/MMCF Gravity of Condensate Condensate/MMCF OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Inter and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	6304-4			Depth Casing Shoe						
No Change SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) e First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) 4 · 27 · 5 / 4 · 27 · 5 / 4 · 27 · 7 / 200 · 7 · 7	HOLE SIZE	CASING & TUBING, CASING AN								
TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) 4 - 27 - 7 / 4 - 27 - 7 / gh of Test Tubing Pressure 2.4 3.4 () al Prod. During Test Oil - Bbis. / 3.0 6.0 S WELL Gas- MCF al Prod. Test - MCF/D Length of Test Bils. Condensate/MMCF Gravity of Condensate al Prod. Test - MCF/D Length of Test ag Method (puor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) OPERATOR CERTIFICATE OF COMPLIANCE Oil Conservation vision have bees complied with and that the information gives above true and complete to the best of my knowledge and belief.				SACKS CEMENT						
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) e First New Oil Run To Tank Date of Test 4 - 27 - 71 4 - 27 - 71 gth of Test Tubing Pressure 24 340 rail Prod. During Test Oil - Bbls. / 30 Gas. WeLL Gas. al Prod. Test Oil - Bbls. / 30 Gas. S WELL Gas. al Prod. Test Oil - Bbls. / 30 Casing Pressure 25 () S WELL al Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate ng Method (puor. back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION wision have been complied with and that the information given above OIL CONSERVATION DIVISION wision have been complied with and belief. Date Appendixed		Nochange								
L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) e First New Oil Run To Tank Date of Test 4 - 27 - 7 / 4 - 27 - 7 / gth of Test Tubing Pressure 24 340 ial Prod. During Test Oil - Bbls. / 30 60 S WELL 60 ail Prod. Test - MCF/D Length of Test may Prod. Test - MCF/D Length of Test OPERATOR CERTIFICATE OF COMPLIANCE Bbls. Condensate/MMCF OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION witten and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	TEST DATA AND REQ	UEST FOR ALLOWABLE								
$4 - 27 - 5/1$ $4 - 25 - 5/1$ $7 + 25 - 5/1$ $7 + 25 - 5/1$ gh of TestTubing Pressure $7 + 25 - 5/1$ $7 + 25 - 5/1$ 24 Tubing Pressure $34 \oplus$ Casing Pressure $20 / 64$ al Prod. During TestOil - Bbls. 60 10 $25 - ()$ S WELLSWELLImage: State of TestBbls. Condensate/MMCFGravity of Condensateal Prod. Test - MCF/DLength of TestBbls. Condensate/MMCFGravity of Condensateng Method (puot. back pr.)Tubing Pressure (Shut-in)Casing Pressure (Shut-in)Choke SizeOPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given above true and complete to the best of my knowledge and belief.OIL CONSERVATION DIVISION Division	LWELL (Test must be a	fter recovery of total volume of load oil and mu	ist be equal to or exceed top allowable	for this depth or be for full 24 hours.)						
gth of Test Tubing Pressure Casing Pressure Choke Size 24 340 20/64 ail Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF /30 60 10 25 () S WELL ail Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate ng Method (puot. back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION vision have been complied with and that the information given above OIL CONSERVATION DIVISION	4-27-51		rooucing Method (Flow, pump, go	ift, etc.)						
ail Prod. During Test Oil - Bbls. Casing Pressure (Shut-in) / 3 O / 0 Z 5 () S WELL Image: State of the	-	Tubing Pressure	Casing Pressure							
130 250 S WELL ai Prod. Test - MCF/D Length of Test aig Method (pulot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) OPERATOR CERTIFICATE OF COMPLIANCE OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION true and complete to the best of my knowledge and belief. Dote Appressure OIL CONSERVATION DIVISION			Water - Bhie	20/64						
S WELL al Prod. Test - MCF/D Length of Test ng Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION vision have been complete to the best of my knowledge and belief. Onto A pressure d		60								
Ing Method (puor. back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation ivision have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION		I enabled To a								
OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation ivision have been complete with and that the information given above true and complete to the best of my knowledge and belief.			Hbls. Condensate/MMCF	Gravity of Condensate						
thereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given above true and complete to the best of my knowledge and belief.	ng Method (pilot, back pr.)	Tubing Pressure (Shut-m)	Casing Pressure (Shut-in)	Choke Size						
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given above true and complete to the best of my knowledge and belief.	OPERATOR CERTIF	ICATE OF COMPLIANCE								
	hereby certify that the rules and re ivision have been complied with a	gulations of the Oil Conservation ad that the information given above								
ganve S; 11 R. Kathly Sr. Stuff Conclust inted Name 12-6-51 915-656-5-424 te Telephone No. By Title Title Title			Date Approved	· J						
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	manure LIII.	aug .	Ву							
12-6-91 915-656-5424 Ne Telephone No.	2.11 K. Reathly inted Name	St. Stuff Cloaling at Tille								
I elephone No.	12-6-91	915-686-5424								
		Telephone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. With Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

٠

DEC 1 1 1991 OCD HOBBS OFFICE

RECEIVED

,

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

T

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Uperator	Inc			Lease				Well No.
Conoco,	· · · · · · · · · · · · · · · · · · ·			SEM	U			2
nit Letter	Section	Township		Range			County	
Ε	23	2	0S		37E	NB.	IPM	Lea
tual Footage Los 1980	cation of Well:				······			
	feet from the	North	line and		6 60	feet f	rom the	est line
ound level Elev. 3540'		ing Formation		Pool				Dedicated Acreage:
	Tubl		1	Monumen				80
1. Outlin	ie the acreage dedica	ted to the subject well	by colored pend	il or hachure	marks on th	e plat below.	·····	Acres
2. If mo	re than one lease is d	edicated to the well, o	utline each and	identify the o	wnership the	reof (both as to w	orking interest	and royalty).
3. If mo	e than one lease of a	lifferent ownership is						
	ution, force-pooling, Yes						,	······
If answe		No If ans ers and tract description	wer is "yes" type	of consolida				
ave tott								
No allow	able will be assigned	to the well until all i	nicrests have been	n consolidate	d (by comm	unitization, unitiz	tion, forced-n	oling or otherwise)
	DOD-standard unit, e	liminating such intere	st, has been appr	oved by the l	Division.		-,	
							ODER	
	1				1			ATOR CERTIFICATION
	U l				1		contained	eby certify that the informati herein in true and complete to t
	122				1		best of my k	nowledge and belief.
	ļ							
086					1		Signature	Aust
19	1 4 -				1		(p)	MMAtoorer
					Î.		Printed Nam	M. Hoover
	r -				<u> </u>	— — —		w. Houver
		1			i		Position Sr. C	onservation Coord.
	1				i			
660' V	l 🖬				1		Company Conoc	o, Inc.
2					İ			
	j i				1		Date I2/9/	91
	j.				1			
					1 +		SURV	EYOR CERTIFICATION
					i I			
	i				1		I hereby ce	rtify that the well location show
	i				1		actual surv	t was plotted from field notes eys made by me or under n
	ł				1		supervison,	and that the same is true at
	1				1		correct to	the best of my knowledge as
	1				1		belief.	
	1]		Date Survey	red
		+			<u>}</u>	— — —		
					1		Signature &	
	1						Professional	Surveyor
	ļ					ĺ		
	1							
	1							
	l			İ			Certificate N	0.
330 660	90 1320 1650	1980 2310 2640	2000	1500	1000	500 0		