

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator <u>Comoco Inc</u>		Well API No. <u>30-025-06241</u>
Address <u>10 Dester Dr. West Ste 100W, Midland Tx 79705</u>		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input checked="" type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> <u>Change lease name from</u> <u>SEMI DRINKARD WELL</u>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>SEMI Tubb</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Monument Tubb</u>	Kind of Lease <u>State</u> Federal or Fee	Lease No.
Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>N</u> Line and <u>660</u> Feet From The <u>W</u> Line Section <u>23</u> Township <u>20 S</u> Range <u>37 E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Comoco Surface Transportation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2581 26665, 777 88240</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips 66 Natural Gas Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Pembroke Odessa, Tx 79760</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Sec. <u>23</u>	Twp. <u>20 S</u>	Rge. <u>37 E</u>	Is gas actually connected? <u>Yes</u>	When? <u>4-29-91</u>
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod. <u>4-29-91</u>	Total Depth <u>10465</u>	P.B.T.D. <u>6602</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>KB 3550</u>	Name of Producing Formation <u>Tubb</u>	Top Oil/Gas Pay <u>6304</u>	Tubing Depth <u>6250</u>					
Perforations <u>6304-6577</u>	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u>No Change</u>		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank <u>4-27-91</u>	Date of Test <u>4-29-91</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flowing</u>	
Length of Test <u>24</u>	Tubing Pressure <u>340</u>	Casing Pressure	Choke Size <u>20/64</u>
Actual Prod. During Test <u>130</u>	Oil - Bbls. <u>60</u>	Water - Bbls. <u>10</u>	Gas - MCF <u>250</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill R. Kaathly  
Signature  
Bill R. Kaathly Sr. Staff Analyst  
Printed Name  
12-691 915-656-5424  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved \_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

DEC 11 1991

OCD  
HOBBS OFFICE

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

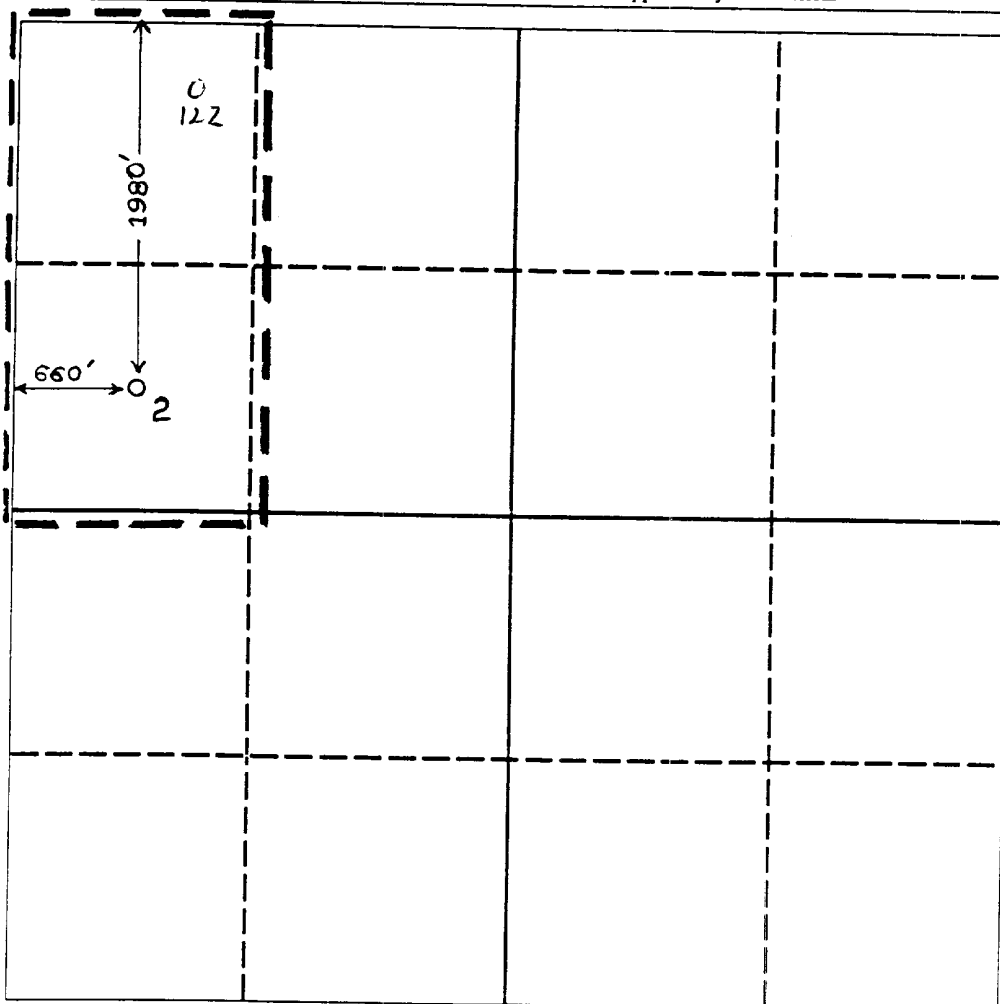
All Distances must be from the outer boundaries of the section

Operator Conoco, Inc.			Lease SEMU		Well No. 2
Unit Letter E	Section 23	Township 20S	Range 37E	County Lea	
Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the West line					
Ground level Elev. 3540'	Producing Formation Tubb		Pool Monument Tubb		Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Jerry M. Hoover

Position

Sr. Conservation Coord.

Company

Conoco, Inc.

Date

12/9/91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of

Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0