

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL. TE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 0557686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

SEMU TUBE #2

9. API WELL NO.

30-025-06241

10. FIELD AND POOL, OR WILDCAT

MONUMENT TUBE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 23, T 20S, R 37E

12. COUNTY OR PARISH
LEA13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☒DIFF. CENVR. ☐

Other

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 660' FWL UNIT LTR. E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

4-29-91

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

KB 3550

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6304 - 6577 TUBE

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

GR-CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
		NO CHANGE			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6250	6250

31. PERFORATION RECORD (Interval, size and number)

1 JSPP: 6304-6399, 6401-6426, 6430-6490, 6514-6577

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6304-6577	F W/13000g 15% NEFE HCL
	X-LINK

CIBP AT 6608

W/ 1/2 SK CEMENT ON TOP

33.*

PRODUCTION

DATE FIRST PRODUCTION 4-27-91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 4-28-91	HOURS TESTED 24	CHOKE SIZE 20/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 60	GAS—MCF. 250	WATER—BBL. 10	GAS-OIL RATIO 4166	
FLOW. TUBING PRESS. 340	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 60	GAS—MCF. 250	WATER—BBL. 10	OIL GRAVITY-API (CORR.) 38.7		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

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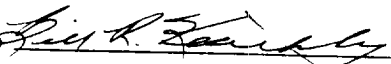
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

CELTON DOOLEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

SR. STAFF ANALYST

DATE

12-6-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

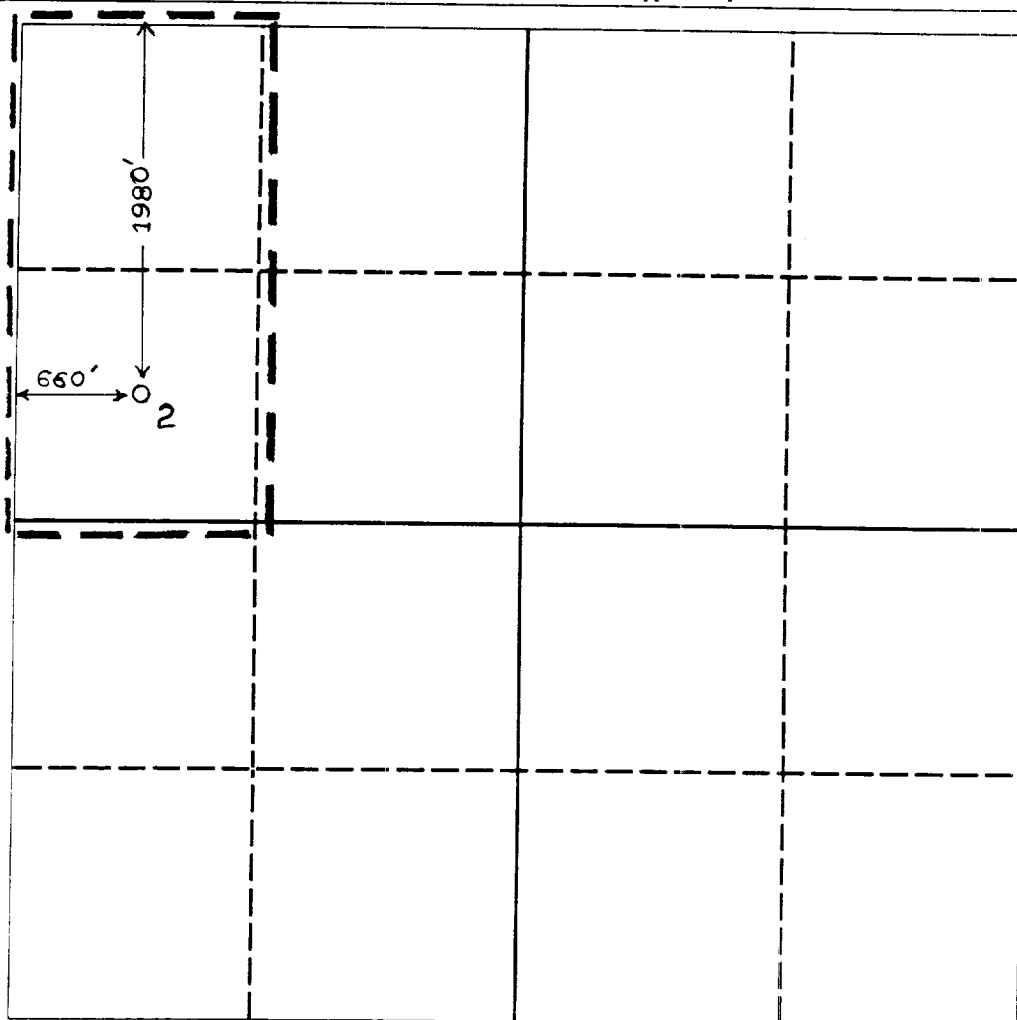
All Distances must be from the outer boundaries of the section

Operator Conoco, Inc.			Lease SEMU		Well No. 2
Unit Letter E	Section 23	Township 20S	Range 37E	County Lea	
Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the West line					
Ground level Elev. 3540'		Producing Formation Tubb		Pool Monument Tubb	Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Jerry M. Hoover
Printed Name
Jerry M. Hoover

Position
Sr. Conservation Coord.

Company
Conoco, Inc.

Date
12/9/91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0