

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL & 660 FWL Unit E
Letter E Sect. 23, T20S, R37E

5. Lease Designation and Serial No.

77M 05576860

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Senn No. 2

9. API Well No.

30-025-06241

10. Field and Pool, or Exploratory Area

Manant

11. County or Parish, State

Lew NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Lease
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other initial stimulation
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-24-91 MURK. RU pickline set plug in pkr at 6250. Pickled & bkg w/200 gal Xylene & 500 gal 15% NEFE HCL & RO. Engaged pkr. PTT 5000psi. Ret blanking plug. Acid frac Subb w/3100 gal 15% NEFE HCL & linked tagged w/ RAM. BDP 3000. 2st all pressure w/3100 gal pmpd. Prior to pressure loss, tripping 15 BPM at 4400 psi. Flushed acid w/55 BBL 2% KCL. Just 30 BBL flush 15 BPM at 70psi Last 25 BBL flush 15 BPM 4200 psi. Ran GR/Temp. Log indicated major Channel before PBTP at 6602 (CIBP above Drinkard. Rel seal assy from Ret a D pkr. POH. RIH w/ret tool & pull pkr. RIH w/ret tool. Engaged & released retriever "D" & POH. RIH & set pkr at 6545. Est Rate down bkg 2 BPM at 2000 psi. Pmpd 130 BBL-no indication of comm.

14. I hereby certify that the foregoing is true and correct

Signed

Christina L. Neff

Title ADMIN. ASSISTANT

Date 11-13-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Ad

Date

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1980 F11L & 1660 F11L

Letter E Sect. 23 T20S, R37E

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Sernu No. 2

9. API Well No.

30-025-06241

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Subb

11. County or Parish, State

Lea, nm

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

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up annulus. ISIP 1500 5 msi 1000 psi. Rel pkr & began POH. RIH w/cmt ret set at 6585. Mix & pump 50 545 class "C" neat. Disp w/37 BBL 290 KCL. Stung out of ret & reversed clean. RIH w/pkr. final squeeze pressure 1800 psi. Set pkr at 6583. Pressure +std ret 500 psi 30/min. Set Baker ret "D" at 6250 w/681 profile & on/off tool on w.L. RIH w/on/off tool. Engaged pkr. Acid frac Subb perf w/3000 gal 15% NEFE x linked HCL 10,000 gal 15% NEFE HCL & 30 B.S. at 12 BPM tagged w/ PAM. BDP 1800 Aug 4000 max 4500. ISIP 2500 5 msi 1100 10 msi 300 15 msi 30. Ran post treatment GR/temp. Log indicated major treatment 6294-6474 minor treatment 6264-94 & 6494 - PBTD. Placed well in TB+ at 2:30 pm.

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Signed

Christina Neff

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