

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side.)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE, OR TRUST LAND

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME SEM U.
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME SEM U - PENNSYLVANIA
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240	9. WELL NO. 3.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL + 1980' FNL of Sec. 23, T-20S, R-37E Sca County, New Mexico	10. FIELD AND POOL, OR WILDCAT Cass Penn.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3532' DF
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T-20S, R-37E
	12. COUNTY OR PARISH Sca
	13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumped 3,000 gals. 15% LSTNE acid down the annulus. Cleaned out to 7692', Pumped in 150 sfp class "C" cement and drilled out cement from 4592' to 4827'. Pressured casing to 1060#, did not hold. Acidized OH with 1500 gals. 15% LSTNE acid. Ran & set 2 3/8" tubing at 3095'. Ran producing equipment and placed on production on 10-27-70 Pumped 84 BW, 294 BW in 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

NOV 2 1970

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS-5 File

RECEIVED

MAY 3 1970

OIL CONSERVATION COMM.
HOUSTON, TEXAS