

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well
☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

NAME OF OPERATOR
CONOCO INC

3. Address and Telephone No.

10 Desta Dr. West, Midland TX 79705

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL

Sec. 23, T-20-S, R-37-E

7. If Unit or CA, Agreement Designation

SEMUR

8. Well Name and No.

9

9. API Well No.

300250624300

10. Field and Pool, or Exploratory Area

San Andres

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is **directionally drilled**, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to re-activate this shut-in SWD well to saltwater disposal in the San Andres formation. Although this well was previously approved for SWD, it was re-permitted with the OCD since it had been shut-in since 1971. OCD Order No. R-9328 (copy attached) was issued. The following work will be performed on this well prior to re-activating it:

1. Set a CIBP at 5200'
2. Run 2200' of 4-1/2" liner from 3000' - 5200'
3. Cement liner with 210 sxs cement
4. Perforate San Andres interval from 4106 - 5103' w/2 JSPF
5. Acidize with 20,000 gals. 15% HCL-NE-FE
6. Set injection packer at 4060'

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14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Coordinator

Date _____

1/14/97

(This space for Federal or State office use)

Approved by

Title

6. ELI: ENC

Date _____

125

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See instruction on Reverse Side**

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 10106
ORDER NO. R-9328

APPLICATION OF CONOCO INC.
FOR SALT WATER DISPOSAL,
LEA COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on October 3, 1990, at Santa Fe, New Mexico, before Examiner Jim Morrow.

NOW, on this 19th day of October, 1990, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Conoco Inc., is the owner and operator of the SEMU Well No. 9, located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 23, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

(3) The applicant proposes to utilize said well to dispose of produced salt water into the San Andres formation, with injection into the perforated interval from approximately 4547 feet to 5092 feet.

(4) The injection should be accomplished through 2 3/8-inch plastic-lined tubing installed in a packer set at approximately 4500 feet; the casing-tubing annulus should be filled with an inert fluid; and a pressure gauge or approved leak detection device should be attached to the annulus in order to determine leakage in the casing, tubing or packer.

(5) Prior to commencing injection operations, the casing in the subject well should be pressure-tested throughout the interval from the surface down to the proposed packer setting depth, to assure the integrity of such casing.

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Case No. 10106
Order No. R-9328

(3) The Director of the Division may authorize an increase in the injection pressure upon a proper showing by the operator that such higher pressure will not result in migration of the injected waters from the San Andres formation.

(4) The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment and of the mechanical integrity pressure test in order that the same may be witnessed.

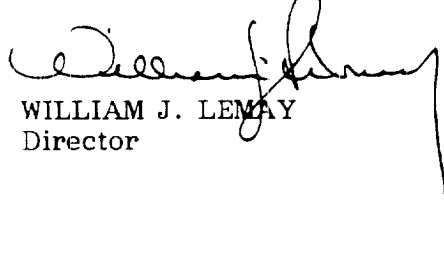
(5) The operator shall immediately notify the supervisor of the Division's Hobbs district office of the failure of the tubing, casing or packer in said well or the leakage of water from or around said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

(6) The applicant shall conduct disposal operations and submit monthly reports in accordance with Rules 702, 703, 704, 705, 706, 708 and 1120 of the Division Rules and Regulations.

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

dr/