## STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

## TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION NOT PRODUCTIVE OF OIL OR GAS

Operator Cont	timental Gil Co	apany Addre	ss box 1377, Respett, 3	ew dexico
Lease 30% Orinkari				
Unit 6	Section	33 Township	295 Rang <b>e</b> _	370
This is an appl	ication to disp	ose of salt water prod	uced from the following	g pool(s):
Cuss				
Name of Inject	ion Formation	s) on Andres		
Top of injectio Give operator,	n zone: 454 lease, well no	7! Boo., and location of an	ottom of injection zone:_ y other well in this area	4700° using this same
zone for dispos	sal purposes	tice on incertage 104	halt sater Disposal syst	CH3
eell 4-20, 0	nlt, Jec., Iu-	20-37		
		CASING PRO	GRAM	
	Diameter	Setting Depth	Sacks Cement	Top of Cement
Surface	13 3/3"	313	25/1	Cire.
Intermediate	9 5/8"	312(14)	425	2 <b>3</b> 00 •
Long String	7"	7557	(3 <sup>2</sup> 4)	3436
Will injection	be through tub	ng, casing, or annult	is? <u>Tubin</u> ,	
Size tubing: 2 1/2" Setting depth: 4500 Packer set at. 4500				
Name and Mod	lel No. of pack	er: taker fodel "A" T	ension Pacter	
Name and Model No. of packer: taker fodel "A" Tension Factor  Will injection be through perforations or open hole?				
4547-55, 4550-65, 4615-22, 4627-52, 4650-68, 4671-76,  Proposed interval(s) of injection: 4(6.6-476)				
Well was originally drilled for what purpose?				
Has well ever been perforated in any zone other than the proposed injection zone?				
			ment used to seal off or	
			6000 s/1 sx., 5645-5972	
				w/l sx. cat.
Give depth of bottom of next higher zone which produces oil or gas 3701 (ase of queen)				
Give depth of top of next lower zone which produces oil or gas.  Give depth of bottom of deepest fresh water zone in area:				
Give depth of	bottom of deep	est fresh water zone		
Expected volume of salt water to be injected daily (barrels):				
Will injection	be by gravity o	or pump pressure?	Estimated pre	ssure:
ls system ope	n or close type	e?Is filtra	tion or chemical treatm	nent necessary?

Is the was	ter to be disposed of mineralized to such a degree as to be unfit for domestic, rigation, and/or other general use? Yes			
Is any wa a degree	ter occurring naturally within the proposed disposal formation mineralized to suc as to be unfit for domestic, stock, irrigation, and/or other general use? Yes			
List all o	ffset operators to the lease on which this well is located and their mailing addres			
well is offset in all directions by Continental acreage. The nearest acreage operated				
by and	other operator is the Pan American Gilluly "g" Lease in Section 22 approximately			
- 3/4 mi	le west.			
Name and	address of surface owner w. M. "Gilly" Sulker, 129 S. Grimes, Bobbs, New Mexico			
Have copi surface o	es of this application been sent by registered mail or given to all offset operators wners, and to the New Mexico State Engineer?			
Is a comp	elete electrical log of this well attached? Yes			
	Operator: Continental Sil Company			
	By: W. G. Men			
	Title: Division Superintendent			
	STATE OF Yew Mexico )			
	County of Chaver ) ss.			
	BEFORE ME, The undersigned authority, on this day personally appeared known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn			
	on oath states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein and that said report is true and correct.			
	SUBSCRIBED AND SWORN TO before me this the 19th day of 4gml,			
	Notary Public in and for the County of Chawer			
	May 25, 1964  My Commission Expires			
NOTE:	Should waivers from all offset operators, the surface owner, and the State Engineer not accompany an application, the New Mexico Oil Conservation Commission will hold the application for a period of fifteen (15) days from			

date of receipt by the Commission's Santa Fe office. If at the end of said fifteen-day period, no protest nor request for hearing is received by the

Santa Fe office, the application will then be processed.

ir/