

27. Apr. an Paul

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Company COROCO et al
 Farm Name Shaggs R-23 Well No. 4
 Sec. 23 Twp. 20 Range 37 County Lea
 Feet from Line: N. 660 S. 1980 E. W.
 Elevation 3531 Method
 Contractor
 Spudded Completed 5-20-46

AC ID RECORD

Gals.

ACID RECORD	TA	TG
	TX	TSA
Gals.	TCA	TGI
	BX	TYo
	TY	TAbO
	TSR	TPenn
Top Pay 6760	TQ	TOrd

No. of Quarts	From	To
No. of Quarts	From	To
S/	S/	S/
L	S/	S/
/	S/	S/

ILLEGIBLE

Date		Date	
11-22-15	DEERICH		
11-27	R11 & SD	1-15	Ø 4237 L
12-4	Ø 1225 RB	1-22	Ø 5508 L
12-11	Ø 2625 L	1-29	Ø 6104 L
12-18	TD 3026 L; WOC 90	2-5	Ø 6624 L
	9 5/8" @ 3060	2-12	Ø 7172 L
12-21	Ø 4070 L	2-19	Ø 7595 L
1-8	Ø 4415 L	2-26	TD 7660 L; Prep to drill plug

3-6 07755L

4.30.18 6837-51 Jan

3/2 020502

oil bottom hole pressure

3-19 ~~7900~~ 7900 ~~CP~~ PB 7735

5-7. PB 6640

W.O.C. 5759 DYT

Eng out after 300 w/ 100

5-14-1278

47 BO no other

gts 7690-7735

10 Gibson

2) Inim: Dert'a

4-2 PB 7585; Tstg @.

1948

PB 7735 Attempted +.

5-21 ID 7900L; PB 6A37

acidize; Well would not

No Potential flower

take acid under 2900⁺

91/80/21 HFS No. 11995

10²; then PB to 7585

1147

2nd perf of C50 6760-6980

5-28 DF-6837; IP Flow III

N/320 shots treat w/4000

BOPD thru 2nd @ 6030

gas acid, FeS & BO_2 is

GOP. 4950.

3 hrs w/ 127 NCF

2.2 Taking Person Survey

Flow 174 BD & 69 BW

2. PL BMed PP 00925

Attn

4-16 PB 7585 } Prep Fed

F/cv 175 BO-8 55BN

47 BMed 10, 20 bis

CD 935-477

4.23. PB 6855; WOC

job as source $\leq$ job

perf 7" 68 70-6900 w/

120 shots; circulated behind

csq; squeezed off part

W/ 15 sax