

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-0557256	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME SEMU Weir Drinkard	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME NMFL	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME SEMU Weir Drinkard	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 2080' FEL At top prod. interval reported below ☒ At total depth ☒		9. WELL NO. 4	
14. PERMIT NO.		DATE ISSUED JUL 20 1981	
15. DATE SPUDDED		10. FIELD AND POOL, OR WILDCAT Weir Drinkard	
16. DATE T.D. REACHED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-20S, R-37E	
17. DATE COMPL. (Ready to prod.)		12. COUNTY OR PARISH Lea	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		13. STATE NM	
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7790'		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6713'-6912' Drinkard		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
No Change			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
No Change			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
6656'			
31. PERFORATION RECORD (Interval, size and number) 6713', 16', 20', 40', 62', 64', 6800', 21', 23', 27', 38', 40', 42', 62', 64', 6912'. w/ 2 JSF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6713'-6912'		6400 gals 28% HCL-NE-FE, 50 bbls. brine	
33.* PRODUCTION			
DATE FIRST PRODUCTION 4/22/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 5/2/81		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24 hrs.	CHOKE SIZE NA	PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. NA	CASING PRESSURE NA	OIL—BBL. 15	GAS—MCF. 75
	CALCULATED 24-HOUR RATE →	WATER—BBL. 210	GAS-OIL RATIO 5000
		OIL GRAVITY-API (CORR.) —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY P.R. DeFoe	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

Wm J. Sutterland

TITLE

Administrative Supervisor

DATE July 17, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
Blinebry Tubb Drinkard	5668	6280	Oil & Gas	Rustler	1250
	6390	6612	Oil	Salado	1380
	6612	6930	Oil	Tansill	2480
				Yates	2645
				Queen	3440
				San Andres	4005
				Glorieta	5185
				Blinebry MK	5768
				Tubb	6280
				Drinkard	6612
				Abo	6930

RECEIVED
AUG 4 1981
OIL CONSERVATION DIV.