

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. C.. Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Designation and Serial No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

*SUBMIT IN TRIPLICA TE*

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage Sec., T. R. M. or Survey Description)

1980' FNL & 1980' FWL, Sec. 23, T20S, R37E, F

NM 0557686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU Skaggs B #7

9. API Well No.

30-025-06246

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well has been plugged and abandoned per the attached procedure, as of 11/6/01.

As noted as to plugging of the well bore.  
This operation must be completed until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes

Reesa R. Wilkes

Title Regulatory Specialist

Date 11/7/01

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

NOV 14 2001

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

GWW

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## Daily Activity Report

Conoco Inc.  
SEMU Skaggs B #7  
Lea County, New Mexico

Job #3483

### 10/24/01 Wednesday

Notified OCD and BLM. MIRU Triple N rig #25. NU BOP and RIH w/ tbg, tagged CIBP @ 6,260'. RU cementer and circulated hole w/ mud, SDFN.

RT: 11:00 – 6:30 7.5 hrs CRT: 7.5 hrs Cost today: \$2,920 Cost to Date: \$2,920

### 10/25/01 Thursday

Pumped 25 sx C cmt 6,260 – 6,110'. POOH w/ tbg to 4,000' and pumped 25 sx C cmt 4,000 – 3,850'. POOH w/ tbg. RIH w/ wireline and perforated casing @ 2,875' w/ four 3" strip-jet charges, POOH w/ wireline. RIH w/ packer to 2,775'. Loaded hole, set packer, pressured up to 1,600 psi on perforations, no rate. RIH w/ tbg to 2,924' and pumped 35 sx C cmt w/ 3% CaCl<sub>2</sub> @ 2,924'. POOH w/ tbg. WOC 2 ½ hrs and RIH w/ wireline, tagged cmt @ 2,693', PUH and perforated casing @ 2,600' w/ eight 3" strip-jet charges, POOH w/ wireline. RIH w/ packer to 2,511'. Loaded hole and set packer, no rate @ 1,600 psi. Released pressure, lined up acid for morning. SDFN.

RT: 8:00 – 5:00 9.0 hrs CRT: 16.5 hrs Cost today: \$4,700 Cost to Date: \$7,620

### 10/26/01 Friday

RIH w/ packer to 2,638'. Spotted 500 gal acid across sqz perforations. POOH w/ packer to 2,162'. Loaded hole, set packer, established rate of 1 ½ BPM @ 1,800 psi, ISIP 1,700 psi. RD acidizers, flowed back acid and 24 bbls brine from displacement. SI tbg, pressured up to 1,000 psi in 3 minutes. Called out vacuum truck and POOH w/ packer with ¼ BPM flow. RIH w/ cement retainer to 2,511'. Set CICR and checked rate at 1 BPM @ 1,500 psi. Squeezed 115 sx C cmt under retainer, stung out of CICR w/ 1,800 psi and dumped 20 sx C cmt on top of retainer 2,511 – 2,392'. POOH w/ tbg. Tested casing to 600 psi, held. RIH w/ wireline and perforated casing @ 1,378' w/ four 3" strip-jet charges, POOH w/ wireline. RIH w/ packer to 1,112'. Loaded hole and set packer, established rate of 2 BPM @ 300 psi w/ circulation to surface in 7 x 9-5/8" and 9-5/8 x 13-3/8". Squeezed 115 sx C cmt, displacing to 1,278', ISIP 300 psi. SD for weekend.

RT: 8:00 – 5:00 9.0 hrs CRT: 25.5 hrs Cost today: \$6,473 Cost to Date: \$14,093

### 10/29/01 Monday

RIH w/ wireline and tagged cmt @ 1,230', POOH. POOH w/ packer. RIH w/ wireline and perforated casing @ 275', POOH. RIH w/ packer to 120'. Loaded hole and set packer. Established rate of 2 BPM @ 0 psi w/ circulation to surface in annuli. Squeezed 115 sx C cmt w/ 2% CaCl<sub>2</sub> and displaced, ISIP 100 psi. WOC 2 ½ hrs and POOH w/ packer. RIH w/ tbg and tagged cmt @ 190'. BLM Steve Caffey on location, ok'd tag. POOH w/ tbg. ND BOP and wellhead, RIH w/ tbg and pumped 15 sx C cmt 50' to surface. RDMO to State J2 #10.

RT: 8:00 – 2:00 6.0 hrs CRT: 31.5 hrs Cost today: \$4,842 Cost to Date: \$18,935

### 11/6/01 Tuesday

Capped wellbore, installed dryhole marker, cut off rig anchors, and levelled location.