

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993
Leads, Distribution and Serial No.
NM 0557686

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICA TE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Conoco Inc		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580		8. Well Name and No. SEMU Skaggs B #7
4. Location of Well (Footage, Sec., T, R, M. or Survey Description) 1980' FNL & 1980' FWL, Sec. 23, T20S, R37E, F		9. API Well No. 30-025-06246
		10. Field and Pool, or Exploratory Area Monument Tubb
		11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)"

Conoco requests approval to plug and abandon this well, per the attached procedure.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

14. I hereby certify that the foregoing is true and correct		Reesa R. Wilkes	
Signed <u>Reesa Wilkes</u>	Title <u>Regulatory Specialist</u>	Date <u>9/10/01</u>	
(This space for Federal or State office use)			
Approved by <u>(ORIG. SGD.) ALEXIS C. SWOBODA</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>SEP 17 2001</u>	
Conditions of approval if any:			

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GW

SEMU Skaggs B #7

Surface casing: 13-3/8" @ 225' cmt'd to surface
Intermediate csg: 9-5/8" @ 2,855' cmt'd w/ 700 sx, TOC 1,850'
Production csg: 7" 23, 26, 29# csg @ 7,648 cmt'd w/ 1,100 sx, TOC 2,875'
Perforations: Tubb perforations 6,282 – 6,572'; CIBP set @ 6,260'

1. Set steel working pit. Flow well down as needed.
2. MIRU plugging equipment. NU BOP.
3. RIH w/ workstring to CIBP @ 6,260'. Circulate hole w/ 240 bbls mud. Pump 25 sx C cmt on top of CIBP.
4. POOH w/ tubing to 4,000' and pump 25 sx C cmt 4,000 – 3900'.
5. Perforate 7" casing @ 2,875' w/ 1-11/16" link-jet gun under lubricator.
6. RIH w/ AD-1 packer to 1,300' and squeeze 50 sx C cmt w/ 2% CaCl₂ 2,775 – 2,875'. WOC and TAG this plug. **Intermediate casing shoe**
7. Perforate 7" casing @ 2,500' w/ 1-11/16" link-jet gun.
8. RIH w/ AD-1 packer to 2,200' and squeeze 50 sx C cmt 2,500 – 2,600'. **Base of salt**
9. Perforate 7" casing @ 1,378' w/ 1-11/16" link-jet gun.
10. RIH w/ AD-1 packer to 1,100' and squeeze 50 sx C cmt 1,278 – 1,378'. WOC and TAG this plug. **top of salt**
11. Perforate 7" casing @ 275' w/ 1-11/16" link-jet gun.
12. RIH w/ packer and squeeze 115 sx C cmt under packer 175 – 275'. WOC & TAG this plug. **Surface csg shoe**
13. Pump 15 sx C cmt 50' to surface.
14. Cut off wellhead and install dry hole marker. Cut off anchors and close working pit.



← 13-3/8" to 225'

top of salt
1,378'base of salt
2,500'

← 9-5/8" surface to 2,855'

← CIBP @ 6,260'

← Tubb 6,282' - 6,572'

← 7" surface to 7,648'

Field Name: Monument Tubb

County: Lea

Well Type:

Oil

State: New Mexico

Depth:

7,690

RRC District:

Drilling Commenced:

Section: 23

Drilling Completed:

Block:

Date Well Plugged:

Survey: T-20-S; R-37-E

Longitude:

Latitude:

Freshwater Depths:

API #:

30-025-06246

Lease or ID:

NM 0557686

Casing

Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	13-3/8"	225	Surface	250	17-1/4"
Intermediate:	9-5/8"	2,855	1,850	700	12"
Production:	7"	7,648	2,875	1100	8-3/4"

Existing Plugs

Description	Top	Depth	Sacks	Volume
1 CIBP	6,260	6,262		
CIBP 9-5/8" 2,855'	2,855			
Tubb	6,282			

Perforations

Formation	Top	Depth	
Tubb	6,282	6,572	
6,282 - 6,572	6,282	6,572	

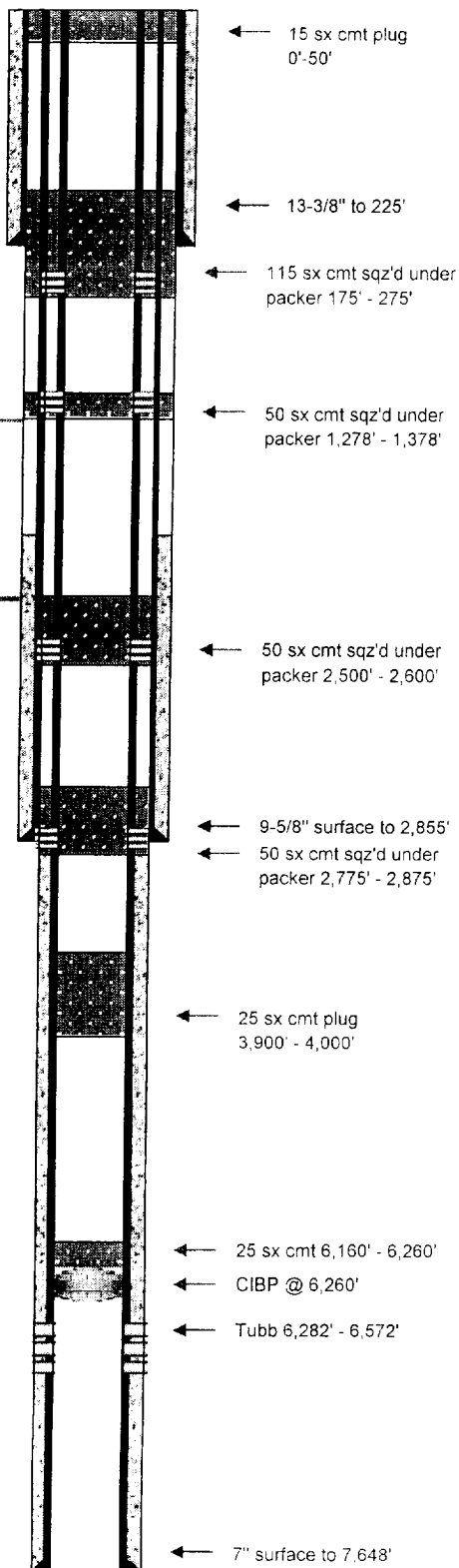
Formations

Name	Top of Formation	
top of salt	1,378	
base of salt	2,500	

Comments

Prepared By: Jim Newman

Date: 8/20/2001



Field Name:	Monument Tubb		
County:	Lea	Well Type:	Oil
State:	New Mexico	Depth:	7,690
RRC District:		Drilling Commenced:	
Section:	23	Drilling Completed:	
Block:		Date Well Plugged:	
Survey:	T-20-S; R-37-E	Longitude:	
		Latitude:	
		Freshwater Depths:	
API #:	30-025-06246		
Lease or ID:	NM 0557686		

Casing

Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	13-3/8"	225	Surface	250	17-1/4"
Intermediate:	9-5/8"	2,855	1,850	700	12"
Production:	7"	7,648	2,875	1100	8-3/4"
Proposed Plugs					

Existing Plugs

	Description	Top	Depth	Sacks	Volume
1	CIBP	6,260	6,262		
2	Cement-Class C - Balanced	6,160	6,260	25	33
3	Cement-Class C - Balanced	3,900	4,000	25	33
4	Cement-Class C - Sqz/Packer	2775(tagged)	2,875	50	66
5	Cement-Class C - Sqz/Packer	2,500	2,600	50	66
6	Cement-Class C - Sqz/Packer	1,278	1,378	50	66
7	Cement-Class C - Sqz/Packer	175(tagged)	275	115	152
8	Cement-Class C - Balanced		50	15	20

Perforations

Formation	Top	Depth
Tubb	6,282	6,572

Formations

Name	Top of Formation
top of salt	1,378
base of salt	2,500

Comments

Plugs #4 thru #7 perforated and squeezed under packer. Perforate both 7" & 9-5/8" for plug #7.

Prepared By: Jim Newman
Date: 8/20/2001