

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
P.O. Box 19  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 557686
2. Name of Operator Conoco Inc	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-5400 (915) 686-5580	7. If Unit or CA, Agreement Designation BUREAU OF LAND MGMT. PROPS 18722
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 1980' FNL & 1980' FWL, Sec. 23, T20S, R37E, F	8. Well Name and No. SEMU Skaggs #B-7
	9. API Well No. 30-025-06246
	10. Field and Pool, or Exploratory Area Monument Tubb
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Temporary Abandon	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Conoco requests permission to Temporary Abandon the above referenced well.

CIT was run 4/20/99; see attached, witnessed by Stephen Coffey with Hobbs BLM.

The well is being evaluated for uphole (Seven Rivers Queen) potential. See attached procedure.

APPROVED FOR 12 MONTH PERIOD  
EXTEND 4/20/2000

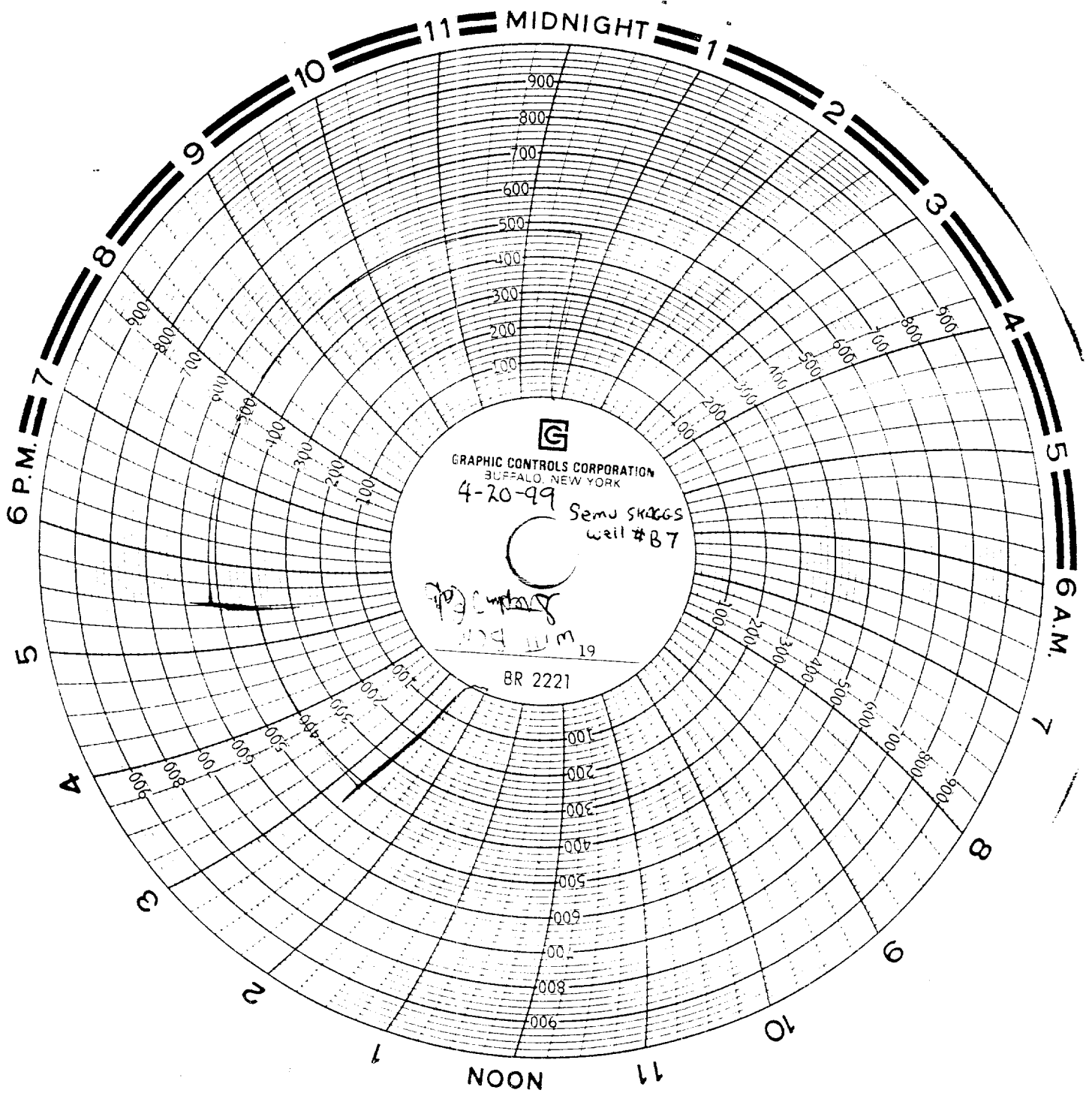
14. I hereby certify that the foregoing is true and correct	Reesa R. Wilkes	
Signed <u>Reesa Wilkes</u>	Title <u>Sr. Staff Regulatory Assistant</u>	Date <u>04/26/99</u>
(This space for Federal or State office use)		
Approved by <u>(ORIG. SGD.) ALEXIS C. SWOBODA</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>MAY 03 1999</u>
Conditions of approval if any:		

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

JC 6 N G W W



**SEMU SKAGGS B #7**  
**RECOMMENDATION TO TEMP ABANDON**

This well is currently inactive. A temporary abandoned status is requested while evaluating up-hole (Seven River Queen) potential.

Prepare well bore as follows:

1. POH with existing production equipment.
2. Make scraper run inside 7.0", 23#, N-80 casing to top Tubb perf of 6282'.
3. Set Cast Iron Bridge Plug within 50' of top perf, spot 35' of cement on top of CIBP.
4. Circulate casing with inhibited packer fluid.
5. Pressure test casing to 500# for 30 minutes. Give BLM 24 hrs notice prior to pressure test.