

N. M. OIL CONS. COMMISSION
P. O. BOX 1981
HOBBS, NEW MEXICO 88240
UNITED STATES

Form Approved.
Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
CONOCO INC.
3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL + 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) INHIBIT <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE
NM - 0557686
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
NMFU
8. FARM OR LEASE NAME
SEMU, DRINKARD
9. WELL NO.
7
10. FIELD OR WILDCAT NAME
WEIR DRINKARD
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 23, T-20S, R-37E
12. COUNTY OR PARISH
LEA
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, SAND, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JAN 9 11 25 AM '84
BOSTON FIELD OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU 11/7/83. SPOTTED 12 BBLs 15% HCL-NE-FE 6500'-6819'. PERF W/1 JSPF @ 6617', 21', 24', 31', 48', 51', 54', 58', 62', 65', 68', 71', 75', 85', 91', 99', 6701', 03', 07', 18', 20', 22', 29', 34', 36', 40', 48', 59', 77', 85', 97', + 6808'. SET PKR @ 6308'. ACIDIZED PERFS W/165 BBLs 15% ACID. DIVERTED W/ 200 LBS OF 50/50 BENZOIC ACID + ROCKSALT W/ 8 BBLs 10 PPG BRINE + 14 LBS GUAR GUM. FLUSHED W/ 55 BBLs TFW. SWBD. INHIBITED W/1 DRUM CHEMICAL IN 25 BBLs TFW. FLUSHED W/ 342 BBLs TFW. REL PKR. RAN PROD EQUIP. PMPD 27 B0, 72 BW, GAS NOT MEASURED IN 24 HRS 12/7/83

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Administrative Supervisor DATE 1/6/84

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY
MAR 1 1984

RECEIVED

MAR 7 1984

O.C.D.
HOBBS OFFICE