

P. O. BOX 380

HOBBS, NEW MEXICO 88240

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☒	Other ☐
2. NAME OF OPERATOR CONOCO INC.						5. LEASE DESIGNATION AND SERIAL NO. NM-0557256	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240						6. IF INDIAN, ALLOTTEE OR TRIBE NAME SEMUY Drinkard	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL, 1980' FWL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME NMFU 8. FARM OR LEASE NAME Weir Drinkard 9. WELL NO. 7 10. FIELD AND POOL, OR WILDCAT Weir Drinkard 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-20S, R-37E	
14. PERMIT NO. DATE ISSUED JUL 25 1982						12. COUNTY OR PARISH Lea 13. STATE NM	
15. DATE SPUDDED 4/18/48	16. DATE T.D. REACHED 6/15/48	17. DATE COMPL. (Ready to prod.) 2/21/82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7690'	21. PLUG, BACK T.D., MD & TVD 7200'	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All	ROTARY TOOLS None	CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 6648'-6819' Drinkard Set CIBP at 7200' w/ 35' cmt. on top.						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL, GR-Neutron-CCL						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)						CEMENTING RECORD	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	MOUNT PULLED			
No Change							
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	6857'	
31. PERFORATION RECORD (Interval, size and number) 6648', 58', 59', 74', 75', 82', 85', 91', 95', 6706', 08', 29', 37', 48', 49', 55', 59', 85', 96', 98', 6808', 09', 13', 14', 18', 19' w/ 2 JSFP						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED	
6648'-6819'						7000 gals. 28% HCL-NE-FE, 35 bbls. TFW.	
33.* PRODUCTION							
DATE FIRST PRODUCTION 3/3/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/10/82	HOURS TESTED 24	CHOSE SIZE NA	PROD'N. FOR TEST PERIOD →	OIL—BBL. 56	GAS—MCF. TSTM	WATER—BBL. 64	GAS—OIL RATIO —
FLOW. TUBING PRESS. NA	CASING PRESSURE NA	CALCULATED 24-HOUR RATE →	OIL—BBL. 56	GAS—MCF. TSTM	WATER—BBL. 64	OIL GRAVITY-API (CORR.) NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY JDSpurlock	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Wm A. Ziehl		TITLE Administrative Supervisor				DATE 7/21/82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMSC
NMFU4
DE-51
ME-51

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
QUEEN	3420	3530	GAS (?) untested	ANNYDRITE	1250		
BLINEBRY	5765	5815	OIL (?) untested	BASE SALT	2500		
TUBB	6460	6570	OIL (?) untested	YATES	2680		
DRINKARD	6648	6819	OIL	QUEEN	3420		
PENNSYLVANIAN	7675	TD (7690)	OIL	PENROSE	3535		
				SAN ANDRES	3983		
				GLORIETTA	5173		
				BLINEBRY	5765		
				TUBB	6290		
				DRINKARD	6615		
				ABO	6925		
				BASE PERMIAN	7668		
				TOP			
				PENNSYLVANIAN	7675		