

P.O. Box 1980

Hobbs, NM 88241

Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5 LEASE DESIGNATION AND SERIAL NO. LC 031620A 031620A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] OTHER []
1b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [X] PLUG BACK [] DIFF. RESVR [] OTHER []

7. UNIT AGREEMENT NAME

8 FARM OR LEASE NAME Semu Eumont Well #67

2. NAME OF OPERATOR CONOCO INC.

9. API WELL NO 30 025 06248

3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100, Midland, TX 79705 (915) 684-6381 (915) 686-5424

10. FIELD AND POOL, OR WILDCAT Skaggs Grayburg

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1960 FSL & 1960 FWL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 24, T20S, R37E

12. COUNTY OR PARISH LEA 13 STATE NM

14. PERMIT NO. DATE ISSUED 4-4-97

15. Date Spudded 16. Date T.D. Reached 17. DATE COMPL (Ready to prod.) 5-1-97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3876' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* 4762-3842' - Grayburg

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR

27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, Amount Pulled. Rows include 8 5/8" 23# and 5 1/2" 15.5#.

29. LINER RECORD

Table with columns: Size, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row includes 2 3/8" 3710'.

31. PERFORATION RECORD (Interval, size and number)

2 SPF 3762-3842' Grayburg

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

Table with columns: DEPTH INTERVAL (MD), AMT. AND KIND OF MATERIAL USED. Rows include 3752-3842' with 800 gals 7 1/2% HCL, 1500 gals 7 1/2% HCL, 21,500 gals Spectra G 3600, 86,000# 16/30 & 16,000# 16/30 RCS.

33. PRODUCTION

Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL - BBL, GAS - MCF, WATER - BBL, GAS-OIL RATIO, FLOW TUBING PRESS, CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL - BBL, GAS - MCF, WATER - BBL, OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS SALES (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED AND RECORDED

JUL 10 1997

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Ann E. Ritchie,

SIGNED

Handwritten signature of Ann E. Ritchie

TITLE

REGULATORY AGENT

DATE

7-1-97

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)

217 Eumont 4-SA

Handwritten initials