

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. L. on

P.O. # 1980

Hobbs, NM 88241

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC 031602A 031620A	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> <small>Within casing</small>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 10 Deste Dr., Suite 100, Midland, TX 79705 (915) 684-6381 (915) 686-5424		8. FARM OR LEASE NAME Semu Eumont Well #67	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1960 FSL & 1960 FWL At top prod. interval reported below At total depth		9. API WELL NO. 30 025 06248	
14. PERMIT NO. DATE ISSUED 4-4-97		10. FIELD AND POOL, OR WILDCAT Skaggs Grayburg	
15. Date Spudded 16. Date T.D. Reached 17. DATE COMPL (Ready to prod.) 18. ELEVATIONS (DF,RKB,RT,GR,ETC.) 5-1-97		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 24, T20S, R37E	
20. TOTAL DEPTH, MD & TVD 3876'		12. COUNTY OR PARISH LEA	
21. PLUG, BACK T.D., MD & TVD		13. STATE NM	
22. IF MULTIPLE COMPL., HOW MANY*		19. ELEV. CASINGHEAD	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* 4762-3842' - Grayburg	
25. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR		26. WAS DIRECTIONAL SURVEY MADE NO	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 2 SPF 3762-3842' Grayburg		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED 3752-3842' 800 gals 7 1/2% HCL, 1500 gals 7 1/2% HCL 21,500 gals Spectra G 3600 86,000# 16/30 & 16,000# 16/30 RCS	
33. PRODUCTION DATE FIRST PRODUCTION 5-1-97 DATE OF TEST 5-24-97 FLOW TUBING PRESS 37 CASING PRESSURE 37 CALCULATED 24-HOUR RATE PROD'N. FOR TEST PERIOD 23 OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY-API (CORR.) 37 11 48 616		34. DISPOSITION OF GAS SALES (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Ann E. Ritchie, SIGNED TITLE REGULATORY AGENT DATE 7-1-97	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(D)(1)

213 Eumont 4-SR