SUNDRY NOTICES AND REPORTS ON WELLS Constraints. Addite of The Name Co	Form 3160-5 (June 1990)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	PO Box 1980	DIVISIOPRM APPROVED Budget Bureau No 1004-0135 Expires: March 31, 1993 5 Lease Designation and Serial No.	
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13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work if well is directionally dirlied, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work if 4.14-97: Rig up, pull rods & pump. 4.15-97: Set packer @ 3388', pump I00 sx CI C w/2% CaCl & CaCl. Squeeze Eumont-hesitated. Pump cement away. POOH w/tubing. 4.16-97: Tag cement @ 3390'. 4.18-97: Bullhead 200 sx CI C w/2% CaCl down 5 1/2" casing. Circulate to surface. Drill out cemente	<u></u>				
13: Describe Proposed or Completed Operations (Clearly state all pertiment details: and give pertiment factors, including estimated date of starting any proposed work. If well is directionally diffied, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. [↑] 4.14-97: Rig up, pull rods & pump. 4.15-97: Set packer @ 3388', pump 100 sx CI C w/2% CaCl & CaCl & CaCl. Squeeze Eurmont-hesitated. Pump cement away. POOH w/tubing. 4.16-97: Tag cement @ 3390'. 4.18-97: Rui DBL/CCL/GR from 3860-3200'. Good cement. Perforate Grayburg 3762-3842' w/2 \$pf. 4.23-97: Run CBL/CCL/GR from 3860-3200'. Good cement. Perforate Grayburg 3762-3842' w/2 \$pf. 4.26-97: Frac Grayburg \$21,500 gals 7 1/2% HCL, pumped 1500 gals 7 1/2% HCL. 4.26-97: Clean out hole to PBTD. 14. Thereby certify that the personal strigt and portext Ann E Ritchile Regulation for ease) Approved by Conditions of approval, if any Title Conditions of approval, if any Title 18 U S C Section 1001, makes it a crime for any person knowingly and wilhulfy to make to any department or appendy of the United States any false. features or frauduent					
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